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Recent developments in oil & gas E&P legislation in Romania

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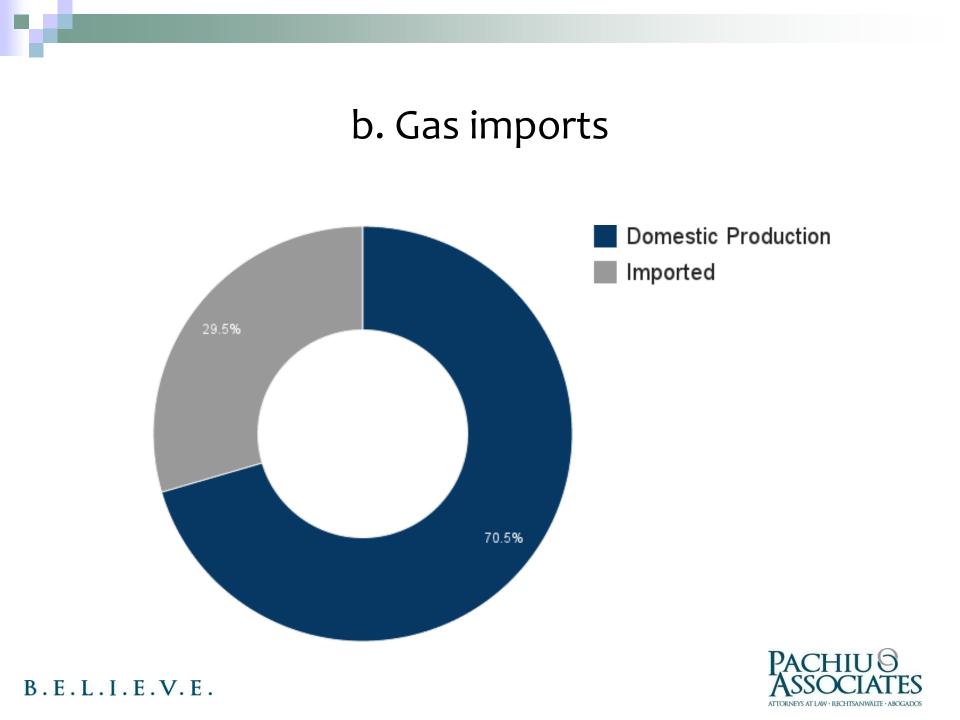


Facts on hydrocarbons resources in Romania a. Energy dependance

Country	Energy dependance rate (net imports / gross consumption)	Comment
Denmark	-9 %	Net energy exporter
Estonia	12%	
Romania	21%	
Czech Republic	29%	
Netherlands	30%	
Poland	34%	
United Kingdom	36%	
Sweden	37%	
Average EU-27	54%	

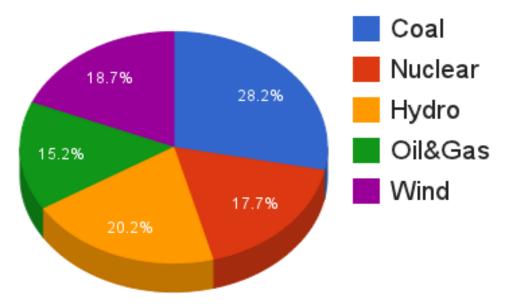
Source: Eurostat, February 2013





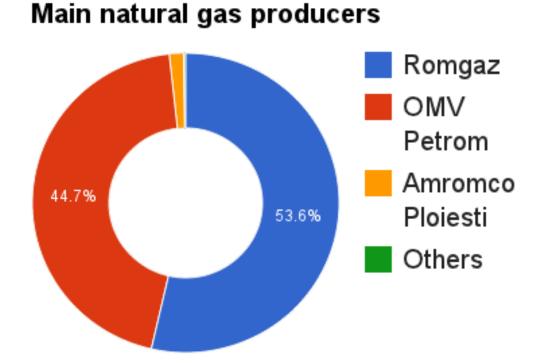
c. Energy mix

Energy production structure



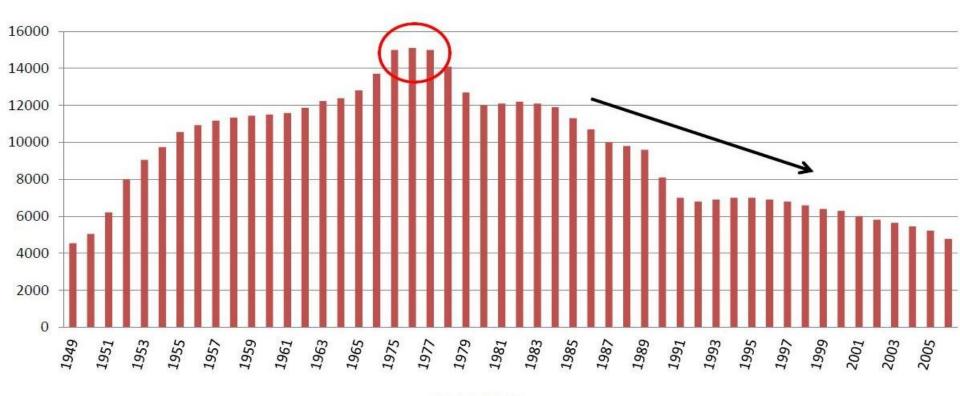


d. Important players on the energy market



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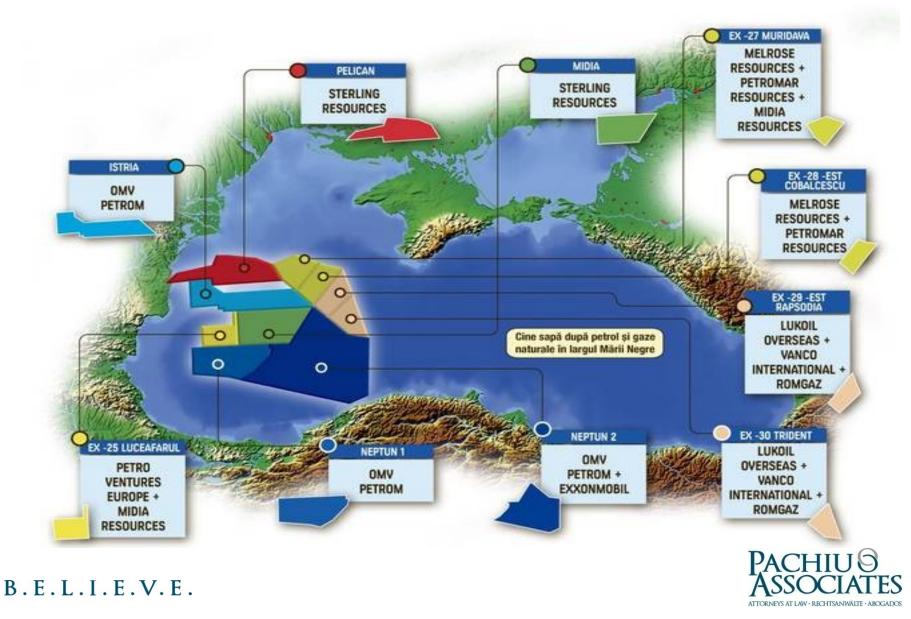
e. Declining Oil Production



1949-2006



f. Offshore perimeters



Relevant legislation

- Romanian Constitution
 - preserves the principle of public ownership of subsoil resources and reinstates the concessions system
- Law no. 238/2004 on Petroleum implementing Directive 94/22/EC (Hydrocarbons Licensing Directive)
- Law no. 123/2012 on Electricity and Natural Gas (transposing the 3rd Energy Package provisions)
 - > Transposing the 3rd Energy Package provisions
 - > Gradual price deregulation for electricity and natural gas
 - For natural gas, the deregulation will end on December 31st, 2014 (for industrial consumers) and December 31st, 2018 (for household consumers)
 - Infringement procedures pending
- Fiscal regime
 - Royalties (volume based, ranging from 3.5 to 13.5%, paid quarterly on a field-by-field basis)
 - Corporate Income Tax (CIT) of 16%
- Environmental legislation (Romania implemented all the relevant UE legislation)



Petroleum Law 238/2004

- Implements Directive 94/22/EC
 - Ensures a competitive, non-discriminatory and transparent process in the granting of concessions
 - Ensures a non-discriminatory access to the national gas transportation network
 - Petroleum operations shall be performed on the operator's risk and expense.
- Maintains the legal system of concessions (actually, a hybrid system combining the concession system with the licensing system)
- Requires the approval of concessions by the Government
- No provisions specifically targeted to conventional/unconventional oil and gas sources or onshore/offshore oil and gas operations.
- The State retains ownership of the hydrocarbons up to the well
- Investments made by the operator in midstream infrastructure become public property, except for the upstream/collecting pipelines



Developments in 2013

New windfall taxes

- **0.5% special tax on revenues** obtained from exploitation of natural resources other than natural gas. Applies to production of crude oil, superior quality coal, low quality coal, uranium, thorium and other extractive activities. (GEO no. 6/2013)
- 60% tax on excess revenues realized as a result of natural gas price deregulation Applies to natural gas only. (GEO no. 7/2013)
 - Both taxes entered in force on February 1, 2013 and will apply for the next 2 years only (until December 31, 2014)
- The Energy ministry: Delegate Ministry structure
 - > Separate legal entity, but under the umbrella of the Ministry Economy
 - > coordinates 94 energy companies and 16 research institutes
 - > is targeting the drafting of a New Energy Strategy
- Decision of the Shah Deniz consortium on the Nabucco project
- Unconventional gas green light from the EU and lift of "moratorium" by the Romanian Government. Explorations started in Dobrogea, but not in Vaslui county
- Natural gas exports allowed
- Gas interconnections: Iasi Ungheni (under construction); Giurgiu Ruse (functional from 2014); Arad – Szeged (completed, but no reverse flow yet)
- Directive 2013/30/EU of the European Parliament and of the Council of 12 June 2013 on safety of offshore oil and gas operations



Present Challenges

- The concession agreement is hardly negotiable (it resembles more of an adhesion contract)
- Delay in the ratification of some concession contracts
- Delay in the issuing of permits and other authorizations, as well as concluding customs formalities for imported equipments
- The gradual liberalization of the gas market Cost and risk-related problems
- Unbundling of the state-owned energy companies
- The lack of proper offshore infrastructure necessary for the transportation of the gas/oil produced – impact on the investment costs
- No trans-boundary unitization agreements concluded regarding the continental shelf
- Low public support for unconventional gas E&P operation. Some local administrations held referendums with regard to denying the use of hydraulic fracturing
- Hydrocarbons rights separated from rights over the land (makes difficult the access on the oil/gas field)
- Post- Nabucco Dilemma

Possible future developments

- New tender (XIth)on the horizon
- Changes in the royalties system
- New Energy Strategy





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