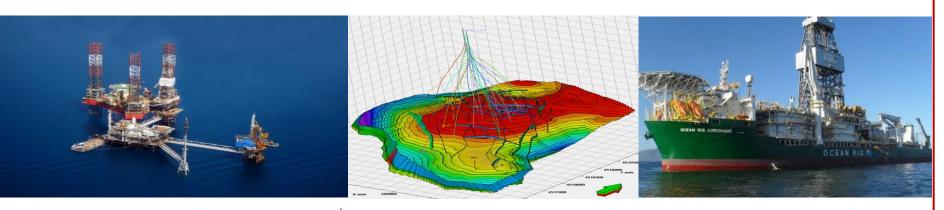


# The revival of the E&P sector in Greece Opportunities and Challenges of investing in the Greek E&P sector

Mathios Rigas, Chairman & CEO



IENE, 2<sup>nd</sup> SE Europe regional Upstream Workshop Athens, October 31<sup>st</sup>- November 1<sup>st</sup>, 2013

# Agenda



- 1. The Success Story of Prinos and the opening of the E&P Sector in Greece
- 2. Investment Opportunities in Greece and the region
- 3. Challenges of Investing in the Greek E&P sector

## **Energean at a glance**

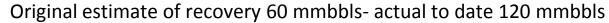


- Independent private E&P company focused in the Med and Africa
- Sole oil & gas operator in Greece 2 licences in NE Greece
- Over 30 years of experience as an offshore operator in production, development and exploration of oil & gas fields
- Excellent HSE track record in offshore operations in environmentally sensitive areas
- Experience in production of oil with high H2S content
- Operator of two exploration licenses in Egypt
- Strategic Technical Partnership with Schlumberger
- JV with Ocean Rig for Deep Water Exploration
- Open Door bids
  - Preferred Bidder on the Ioannina block
  - Final Negotiations on the Katakolon Block
  - Bid for Orphanos & Thermaikos blocks in NE Greece
- Off take agreement with BP
- Strategic investment of US\$ 100m from Third Point, a US fund with more than US\$12bn under management

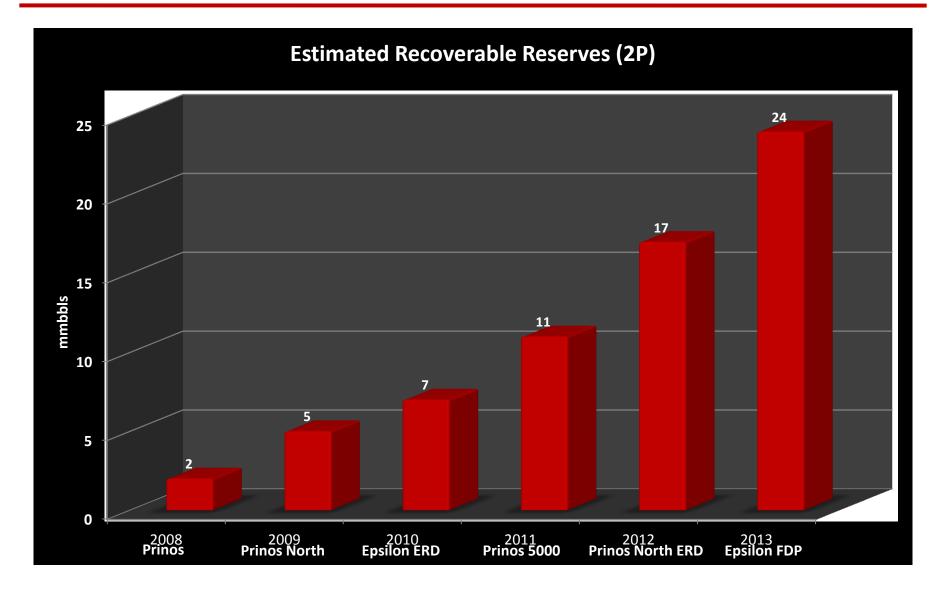




## **The Success Story of Prinos**

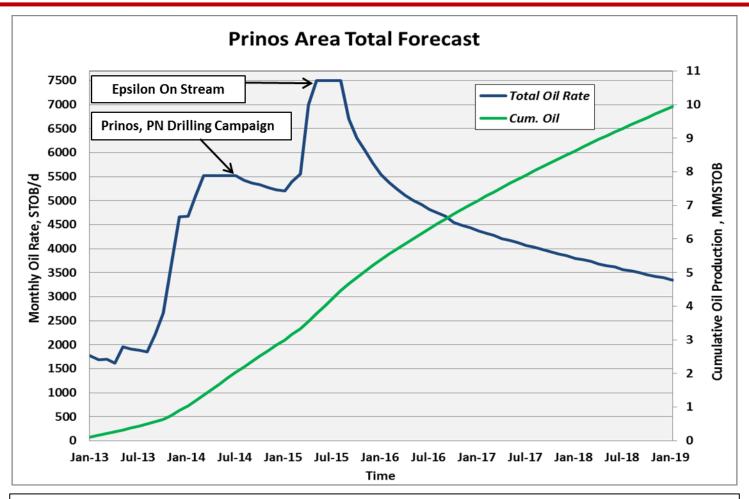






## **Solid Future Production increase plan**





Production projections based only on:

- Proved & Probable Producing and
- Proved & Probable Undeveloped

No contingent resources, existing discoveries and/or exploration upside assumed

## **Ongoing 2013/14 Investment Programme: Prinos & Prinos North**



- Inauguration of new drilling campaign in July 2013 in Prinos and Prinos North, aiming to double production from the current level of 1,800 bbls/d.
- Ongoing 2013 four -well programme includes:
  - 1 injection well (PB-23) to increase the pressure in Prinos field Completed in Sept.2013
  - 2 infill production wells (PB-34 & PB-37) in the Prinos oil field
- New ERD well, PNB-H4 at Prinos North, is planned for Q1 2014, applying the knowhow acquired from the previous ERD wells drilled:
- Total Investment \$60 million

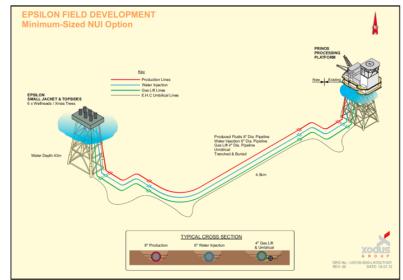


# 2014/15 Development of Epsilon Field



- Discovered in 2002
- Energean drilled ERD (5.5 Km) in 2010 produced 300,000 bbls through extended well test
- STOIIP of at least 32mmboe supported by production history match
- Full field development plan 4 wells: 2 producers and 2 water injectors
- Minimum facilities platform, tied back to the main Prinos processing platform
- Initial production rates & plateau 3,000 bbls/d
- Recoverable reserves of 10.0 mmboe
- US\$ 100m investment 12 months to first oil





# The Opening of the E&P sector in Greece





## The Ministry

- New Legal Framework L 4001/2011
- Establishment of Hellenic Hydrocarbon Management Co by the Government
- Non-exclusive Seismic survey in Western Greece and South of Crete – completed by PGS
- Open Door Round 8 Bids for all blocks, 11 companies participated
- Alignment of Prinos Licensos

1/2011

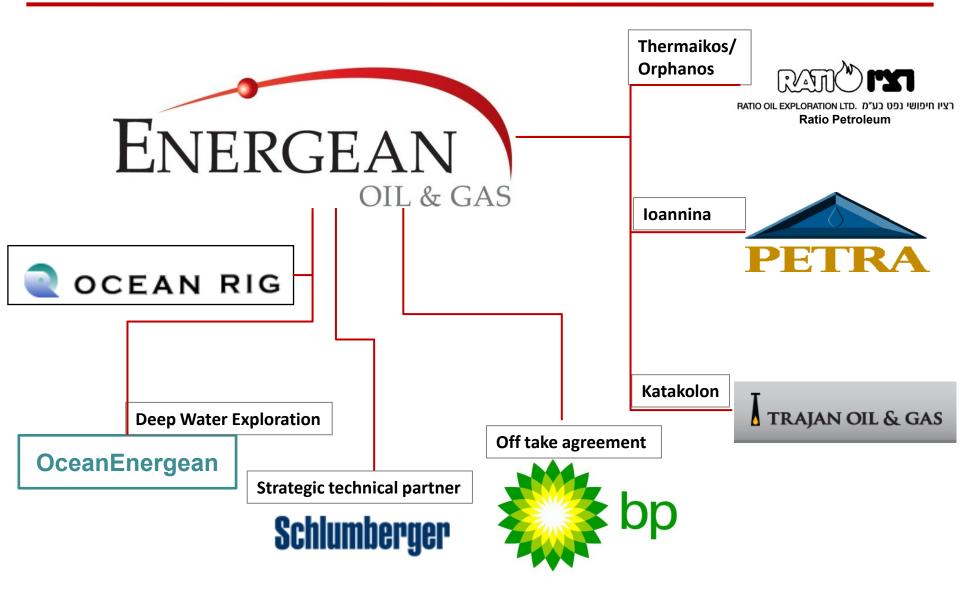
# The E&P market is opening after 15 years of inactivity

erso million investment by Energean in the rejuvenation of Prinos between 2007-2013

- Successfully managed job retention 300 employees
- Strategic Investment from Third Point is a vote of confidence for the Greek Hydrocarbons sector and Energean Oil & Gas
- New \$60 million investment in Prinos in 2013
- Offers for other areas in Western Greece and the Aegean

# **Strategic Cooperations**



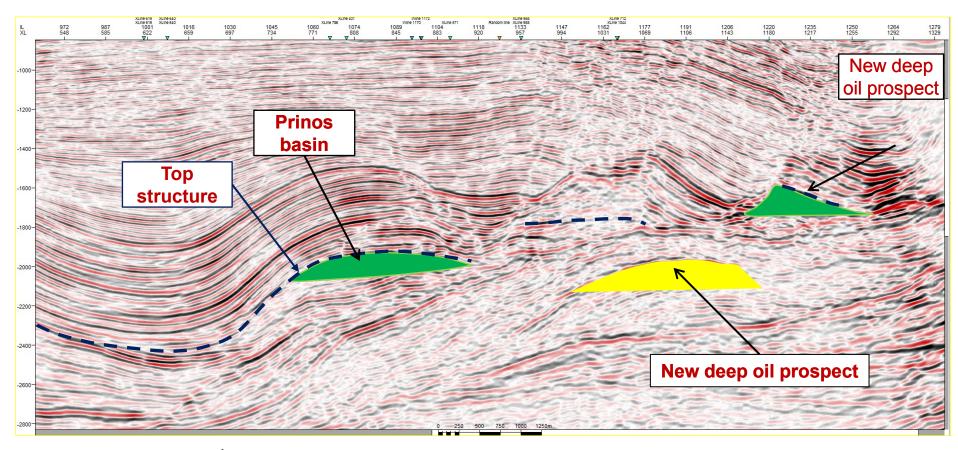




# **New Investment Opportunities**

# **Exploration Upside from Prinos Basin**





- Deep stratigraphic mapping
- Major folds mapping
- Detailed mapping of existing fields
- Identification of new drilling targets

# **Exploration - Ioannina Block, Greece**

Thrust Fold Belt with good evidence of HC's and multiple play concepts





# **Exploration- Katakolon Block, Greece**

Undeveloped near shore discovery by the state company in 1981

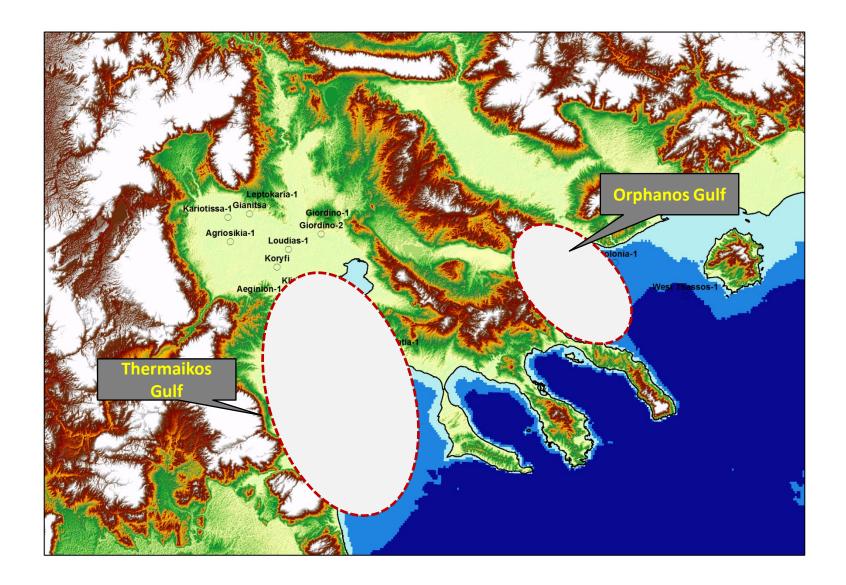






# **Bid for Thermaikos & Orphanos Blocks**

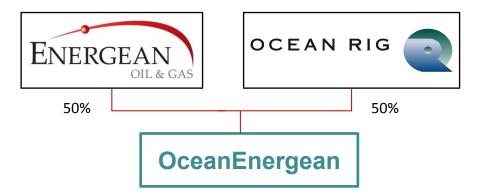


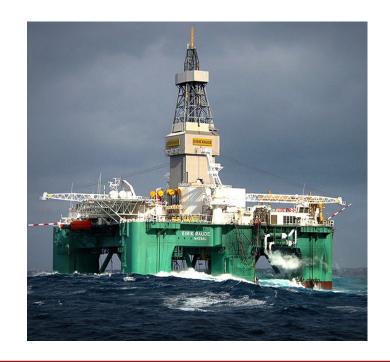


## **Deep-water Opportunities**



- New JV subsidiary OceanEnergean with Ocean Rig, combines exploration, development and production of hydrocarbons with track-record in deepwater drilling
- Ocean Rig is the Owner and operator of 11 offshore ultra-deep water drilling units, comprising of 2 ultra-deep water semi-submersible drilling rigs and 9 ultra-deep water drill ships
- More than 160 deep and ultra-deep-water wells ranging from 300m to 2650 m, for 31 clients, in 10 years
- Drilled in harsh environments and in nearly every deepwater area of the world
- Ocean Energean will bid for deep-water blocks in East Med, Africa and West/South Greece





# **International Opportunities in the region**





Bid round announced for 2014-36 blocks

#### Croatia

Bid round to be announced in Q1 2014

### **Montenegro:**

Bid round launch 1<sup>st</sup> November 2013

#### **Albania**

Farm In opportunities

#### Lebanon

Bid round 2014

#### Israel

Farm In opportunities

Andre 1 mg

#### **Egypt**

New bid round expected in mid 2014-Farm in opportunities

### Kenya

New national Oil Law in progress 1st Bidding round expected in mid 2014

#### **Tanzania**

4<sup>th</sup> Offshore Bidding round open in Oct.25<sup>th</sup>, 2013

# **Challenges of Investment in Greece**





- 1. Lack of infrastructure
- 2. Lack of awareness by local communities
- 3. Difficulty in raising finance in Greece
- 4. Difficulty and delays in obtaining licenses and permits
- Public sector not able to work on "business" timetables due to lack of resources
- 6. History of continuous changes in the Ministry administration
- 7. Unstable tax and fiscal regime
- 8. Limitations imposed by the conflict with Turkey
- Expectations built in the public opinion by announcements and success in Israel and Cyprus

## **Expectations built in the public opinion**



ANT-1 TV – News Bulletin March 4<sup>th</sup>, 2012



- Why Greece took so long to discover Oil?
- <u>Colossal</u> investors express interest and impress international Financial analysts
- <u>Immediate</u> exploration to commence
- Lobbies and corrupt employees of the public the growth

e reason for the delays

- Wikileaks Intentional cover of Greek wealth to bankrupt Greece
- Professor Foskolos et all. talks about <u>22</u>
   <u>billion barrels</u> South of Crete representing €1 trillion value
- Conspiracy of silence by 5 Greek families
- Ex-Prime Minister Papandreou G. declares
   <u>Greece has no oil</u>

## What Investors expect from the Greek Government



- 1. Stop talking and announcing and start acting
- 2. Stable tax and fiscal regime
- 3. Take decisions and deliver actions on "business" timetables
- 4. Hellenic Hydrocarbons Management Company to be staffed with competent and experienced personnel
- 5. Stability in public administration
- 6. Licenses and permits to be issued on time
- 7. Transparent Tendering & Evaluation of bids
- 8. When announcements made deadlines to be met

## **Conclusions**



- The success story of Prinos proves that serious long term investors can find attractive investment opportunities and unlock value even in mature fields
- Energean has developed strategic partnerships with
  - Service Companies
  - Deep Water Operators
  - Financial Institutions
- Energean has proven that challenging operations in Greece and abroad can be performed by Greek engineers and geologists competing with International companies
- It is important to develop a Greek E&P company that will add value to the Greek economy and develop Greek Human Capital
- Environmental issues and local communities will play a major role and potentially cause delays in the exploration programmes.
- Competition from countries in the region require from the Greek Government to be fast and competitive to attract Investment

