

DEVELOPMENT OF THE CROATIAN GAS TRANSMISSION SYSTEM AN EXAMPLE OF REGIONAL APPROACH TO ENERGY

2th South East Europe Energy Dialogue

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CROATIAN GAS TRANSMISSION COMPANY



- established in January 2001, by unbundling gas transmission activity from INA Plc
- 100% state-owned company
- in charge of transmission, development, construction, maintenance, managing and supervision of the entire gas transmission system

LEGAL FRAMEWORK

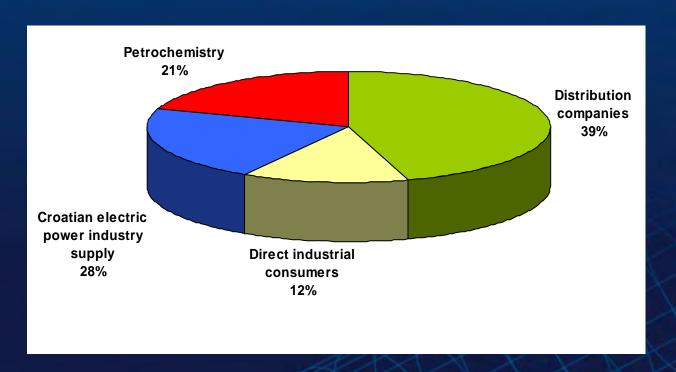


- transmission of natural gas is defined as energy activity
- gas transmission company has a public service obligation
- the licence (issued by HERA) is required for the gas transmission activity
- the price of gas transmission service is regulated and set in accordance with the tariff system

NATURAL GAS SALE 2007



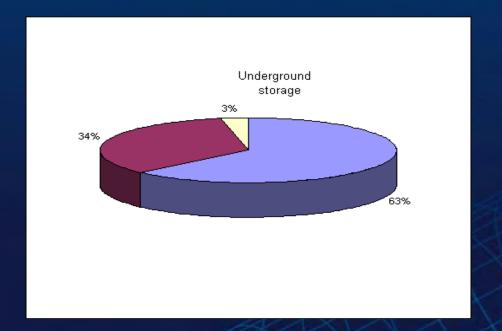
	Bcm
Distribution companies	1,20
Direct industrial consumers	0,38
Croatian electric power industry supply	0,86
Petrochemistry	0,65
TOTAL	3,09



NATURAL GAS SUPPLY 2007



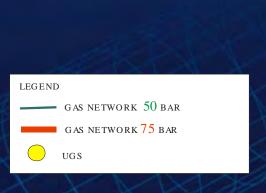
	Bcm
Domestic production	1,94
Production Panon	1,06
Production North Adriatic	0,88
Import	1,05
TOTAL	2,99
Underground storage	0,10
MARKET TOTAL	3,09



GAS TRANSMISSION SYSTEM OF THE REPUBLIC OF CROATIA 2002









PLAN OF DEVELOPMENT, CONSTRUCTION AND MODERNIZATION OF GAS TRANSMISSION SYSTEM OF THE REPUBLIC OF CROATIA 2002-2011 (2001/2002 PLINACRO)

V

Accepting the Plan and approval for the performance of the first development – investment phase from 2002 – 2006 (Ministry of Economy, Labour and Entrepreneurship, August 30, 2002)

V

Great step forward for the entire natural gas business activities and for the Croatian Energy Sources



- Safe and reliable natural gas supply
- Natural gas supply to the major part of Croatia
- Long-term increase of the natural gas consumption
- Diversification of natural gas supply
- Connecting the Croatian gas transmission system with the systems of the neighbouring countries

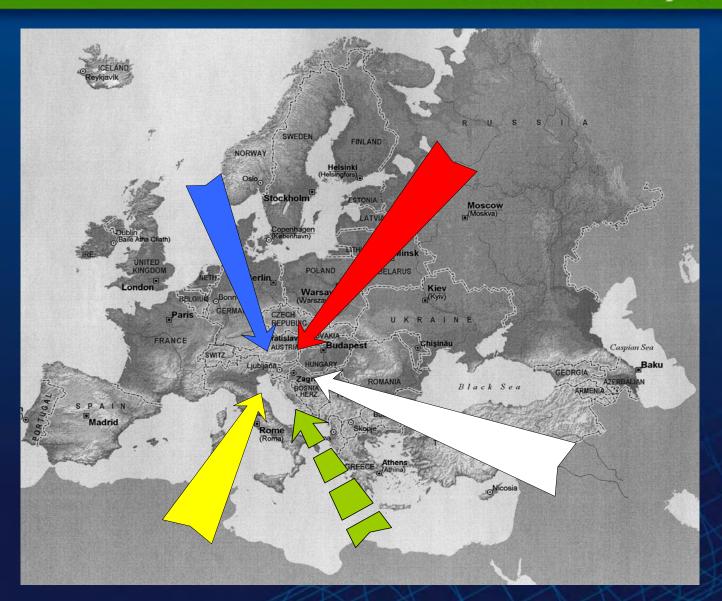
GEOGRAPHYCAL OUTSTANDING CHARACTERISTICS OF THE REPUBLIC OF CROATIA





POSITION OF CROATIA IN RELATION TO EXISTING AND NEW GAS SUPPLY ROUTES







SPECIFIC GEOSTRATEGIC POSITION OF CROATIA

V

OPENS SIGNIFICANT DEVELOPING AND BUSINESS OPPORTUNITIES IN VARIOUS SEGMENTS, PARTICULARLY IN NATURAL GAS ENERGY SECTOR



BUT, IN REGULATED SOCIETIES AND COMMUNITIES, WHERE CROATIA BELONGS, IT ALSO REQUIRES RESPONSIBILITY AND IMPOSES

COMMITMENTS



REGIONAL APPROACH IN THE GAS TRANSMISSION SYSTEM DEVELOPMENT



PROCESS OF PLANNING AND CREATING THE NEW CROATIAN NATURAL GAS TRANSMISSION SYSTEM



HAS TAKEN INTO ACCOUNT PLANS FOR NATURAL GAS TRANSMISSION SYSTEM DEVELOPMENT IN THE NEIGHBOURING COUNTRIES



EXCLUDING RISKS AND JEOPARDIZING ECONOMIC, FINANCIAL AND TIME CONDITIONS FOR ACHIEVEMENT OF OUR OWN INVESTMENTS AND DEVELOPMENTS

THE FIRST DEVELOPMENT - INVESTMENT PHASE 2002 – 2006







ACHIEVEMENTS OF THE FIRST DEVELOPMENT - INVESTMENT PHASE 2002 – 2006



- The preconditions of the safe and reliable natural gas supply have been realized, only for the transfer, short-term period
- The gas supply areas of the Republic of Croatia have been significantly extended
- The possibilities for the long-term gas consumption increase have considerably accrued
- Restricted diversification of natural gas supply provided
- Connecting the Croatian gas transmission system with the systems of neighbouring countries realized, currently in the restricted extent



FIRST DEVELOPMENT - INVESTMENT CYCLE 2002 - 2006



ACCOMPLISHED



ALREADY PARTIALLY PROVIDED POTENTIALS FOR THE REGION



IN THE PERIOD OF THE PERFORMANCE OF THE FIRST DEVELOPMENT INVESTMENT PHASE SIGNIFICANT CHANGES HAVE OCCURRED IN THE ENVIRONMENT WHERE THE ENTIRE NATURAL GAS BUSINESS ACTIVITIES ARE TAKING PLACE

V

MODIFICATIONS AND SUPPLEMENTS of the Plan of development, construction and modernization of gas transmission system of the Republic of Croatia 2002-2011

SECOND DEVELOPMENT – INVESTMENT PHASE, 2007 – 2011 (PLINACRO, 2006)



APPROVAL FOR THE PERFORMANCE

(Ministry of Economy, Labour and Entrepreneurship, November 14, 2006)

GEOSTRATEGIC



SUŽIVOT S PRIRODOM

MODIFICATIONS AND SUPPLEMENT OF THE PLAN OF DEVELOPMENT, CONSTRUCTION AND MODERNISATION OF THE GAS TRANSMISSION SYSTEM OF THE REPUBLIC OF CROATIA 2002-2011

SECOND DEVELOPMENT-INVESTMENT PHASE, 2007-2011

V

INITIATED PREPARATION OF A COMPREHENSIVE STUDY OF DEVELOPMENT OF NATURAL GAS SECTOR UNTIL 2030 (ENERGY INSTITUTE "HRVOJE POŽAR")

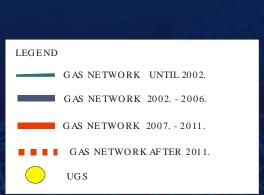
V

ENTIRELY REGIONAL APPROACH IN THE ANALYSIS AND CONSIDERATION OF NATURAL GAS CONSUMPTION AND SUPPLY, AS WELL AS THE DEVELOPMENT AND CONSTRUCTION OF THE GAS TRANSMISSION SYSTEM

THE SECOND DEVELOPMENT-INVESTMENT PHASE 2007 – 2011









NEW GAS TRANSMISSION SYSTEM WILL REACH ALL PLANNED GOALS AND ENABLE

- High level of reliability and safety of natural gas supply
- Natural gas supply to the major parts of Croatia
- Long-term increase of natural gas consumption
- Diversification of natural gas supply
- Considerable connections of Croatian gas transmission system with gas transmission systems of neighbouring countries

AND ALSO CREATE SIGNIFICANT POTENTIALS FOR THE BUSINESS STEP FORWARD IN THE REGION



DESIGN OF THE NEW GAS TRANSMISSION SYSTEM



Plan of development, construction and modernization of gas transmission system of the Republic of Croatia 2002-2011



RESPECTING THE NEEDS AND THE DEVELOPMENT PLANS
OF THE STATES IN THE REGION



SUPPLY DIRECTIONS – SUPPLY PROJECTS – INTERCONNECTIONS

EUROPEAN NATURAL GAS MARKET



SUŽIVOT S PRIRODOM

- GROWTH OF NATURAL GAS DEMAND
- GROWTH OF IMPORT DEMAND RUSSIAN GAS DOMINATES
- THE BIGGEST WORLD RESERVES OF NATURAL GAS ARE IN THE MIDDLE EAST AND IN CASPIAN REGION
- NECESSITY FOR SUPPLY DIVERSIFICATION FOR EUROPEAN MARKET



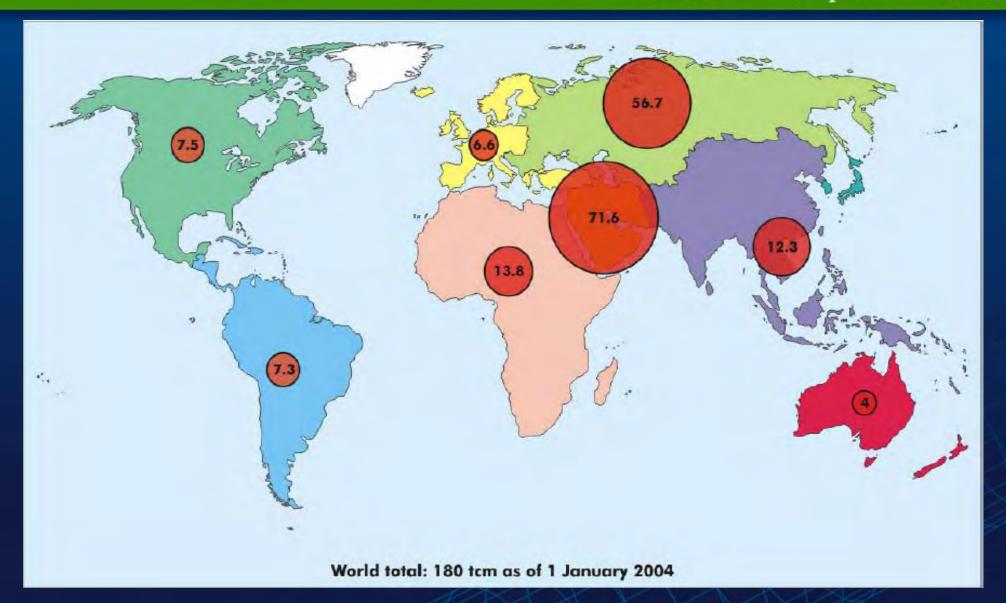
OPENING OF THE NEW SUPPLY DIRECTIONS



NEW PROJECTS OF THE GAS TRANSMISSION

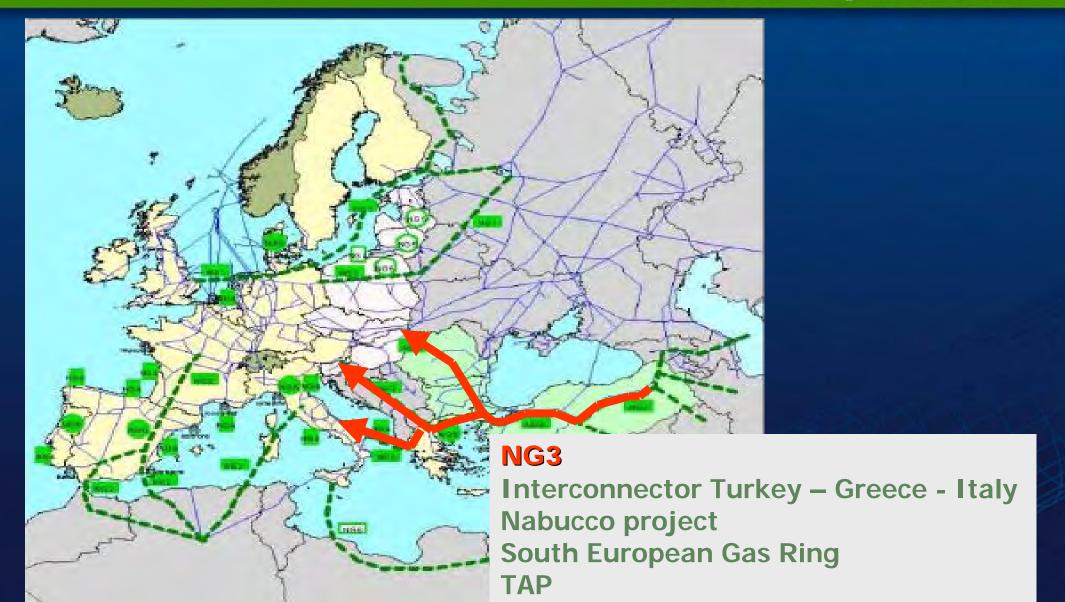
REGIONAL LAYOUT OF NATURAL GAS WORLD RESERVES





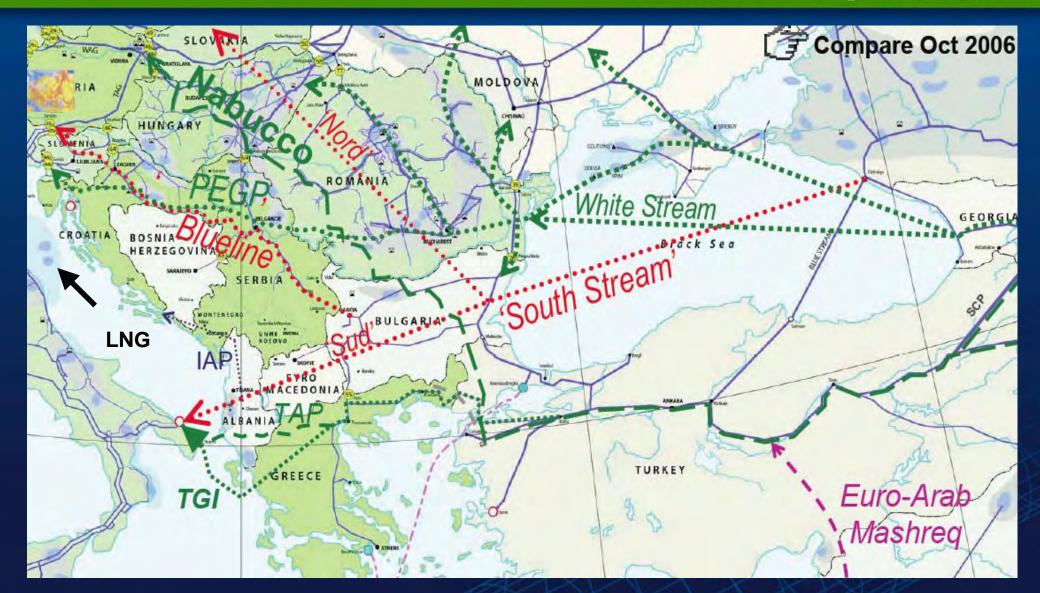
TEN-E = TRANS EUROPEAN ENERGY NETWORKS/ PRIORITY DIRECTIONS OF NATURAL GAS SUPPLY





POTENTIONAL SUPPLY PROJECTS





NEW TRASMISSION – SUPPLY PROJECT



SUŽIVOT S PRIRODOM

SOUTH STREAM

NABUCCO

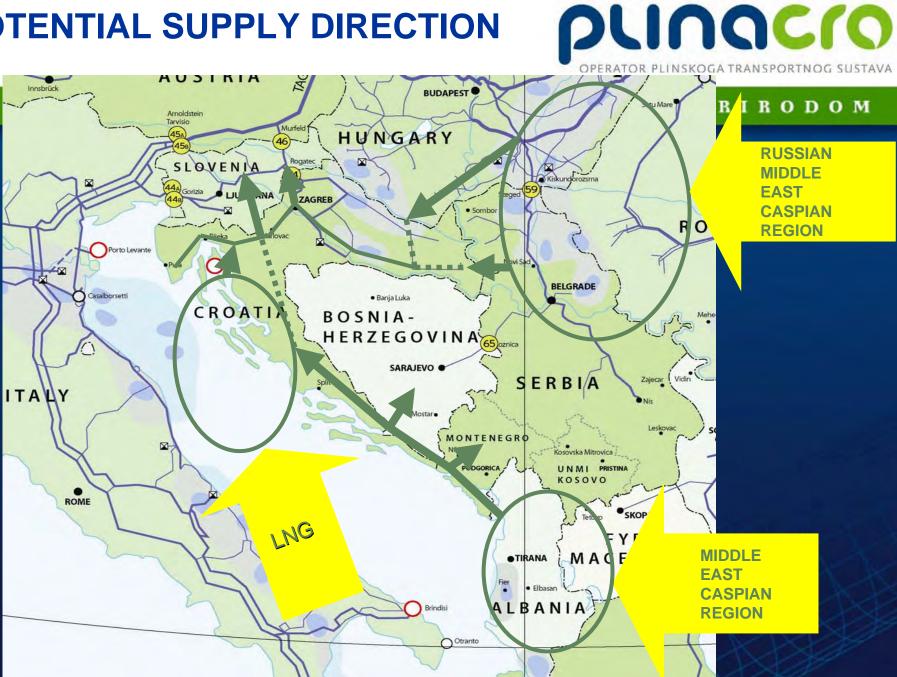


BLUE LINE

LNG

TAP

NEW POTENTIAL SUPPLY DIRECTION



NEW POTENTIAL SUPPLY DIRECTION



SUŽIVOT S PRIRODOM

- Along with the existing supply direction from Russia through Slovenia, a new supply direction will be opened through Hungary by connecting the Croatian and Hungarian gas transmission systems
- In this moment, among the new potential supply directions, the Croatian interest is focused to

ADRIA LNG

IAP (Ionic Adriatic Pipeline)

 The other directions are also interesting and welcomed, due to the Croatian gas system flexibly planed and formed - ready for all options

ADRIA LNG PROJECT



SUŽIVOT S PRIRODOM

 New consortium has been established, but without Croatian participation and shares (E.ON Ruhrgas 31,15%, OMV Gas International 25,58%, Total 25,58%, RWE 16,69%, GEOPLIN 1%)



 The decision of the Croatian Government about the location of the LNG Terminal is expected



◆ The agreement between the Consortium and Croatia on the participation of Croatian Companies in Consortium is expected (INA 14% + HEP 10% + PLINACRO 1% = 25%?)

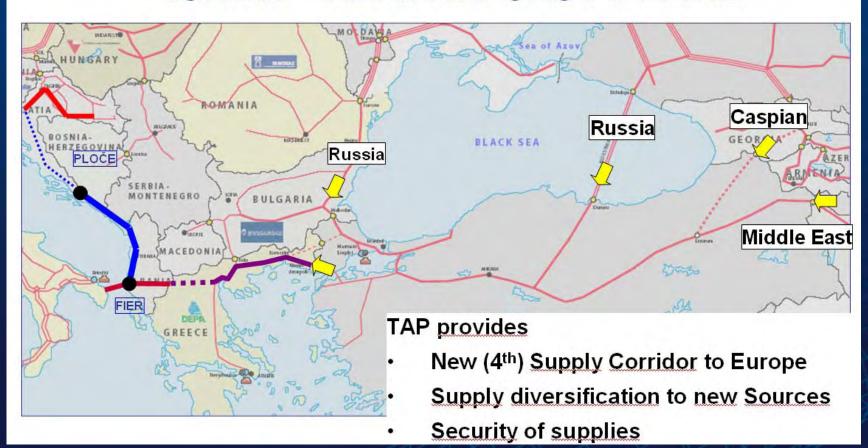


IONIAN - ADRIATIC NATURAL GAS DIRECTION AUSIKIA BUDAPEST HUNGARY SLOVENIA LUBLIANA RO BELGRADE CROATIA BOSNIA-HERZEGOVINA SARAJEVO . SERBIA ITALY KOSOVO SKOPJE MIDDLE TIRANA EAST CASPIAN ALBANIA REGION



TAP - Potential Supply Sources

+ IONIAN - ADRIATIC GAS PIPELINE





BENEFITS OF IONIAN-ADRIATIC GAS PIPELINE

- INTRODUCES THE ECOLOGICALLY SOUND ENERGY SOURCE IN THE REGION (REPLACEMENT FOR FIREWOOD, COAL, FUEL OIL...)
- FACILITATES THE GASIFICATION OF ALBANIA
- CREATES THE PRECONDITIONS FOR GASIFICATION OF MONTENEGRO
- FACILITATES THE GASIFICATION OF CONSIDERABLE PART OF SOUTHERN CROATIA
- FACILITATES THE GASIFICATION OF CONSIDERABLE PART OF BOSNIA AND HERZEGOVINA
- PROVIDES THE DIVERSIFIED SUPPLY
- PROVIDES THE ACCESS TO CROATIAN AND ALBANIAN STORAGE CAPACITIES
- PROVIDES THE SIGNIFICANT TRANSIT AND PROFIT THEREOF TO ALBANIA, MONTENEGRO AND CROATIA
- ECONOMICALLY ACTIVATES THE ENTIRE REGION
- CREATES PRECONDITIONS FOR CLOSING THE ADRIATIC GAS RING AND THE CONNECTION WITH THE ITALIAN GAS SYSTEM AND ALSO WITH SLOVENIAN AND HUNGARIAN SYSTEMS – EXTENDS THE REGIONAL DIMENSION
- IS COMPLIANT WITH THE CONCEPT OF SOUTH EUROPEAN GAS RING FORMING ONE OF ITS KEY BASIS

OUTSTANDING SYNERGIC EFFECT

PRIORITY REGIONAL ENERGY PROJECT



Zagreb, September 25, 2007

INTERGOVERNMENTAL DECLARATION

Albania / Montenegro / Croatia

MEMORANDUM of UNDERSTANDING

PLINACRO / EGL



GOOD STARTING POINTS FOR THE ACTIVITIES TO IMPLEMENT
IONIAN – ADRIATIC GAS PIPELINE PROJECT



MEMORANDUM OF UNDERSTANDING

PLINACRO / EGL

With the aim of implementation of the IONIAN – ADRIATIC GAS PIPELINE PROJECT (IAP)



JOINT IAP WORKING GROUP



JOINT ACTIVITIES ON THE PREPARATION OF IAP PROJECT



SEE Regional Gasification Study



ENERGY COMMUNITY GAS TRANSMISSION RING

- Interesting and theoretically based concept of the gasification of the SEE countries
- Hardly realised in the real circumstances



- Extend the ring to a maximum degree using the existing and the newly planed
 Croatian gas transmission system, as well as the Serbian system
- It is possible to close the largest part of the ring by the Ionian Adriatic and the TAP gas pipelines
- Such ring incorporates the potential Adriatic LNG Terminals, the existing and potential underground natural gas storages and naturally almost all existing and potential supply directions

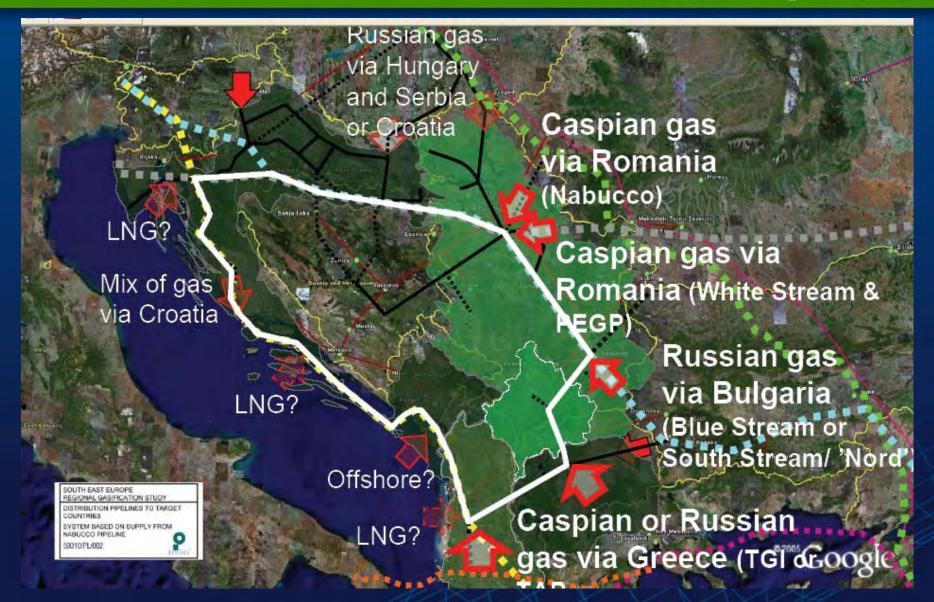
EC RING





Western Balkan Ring transmission concept 2

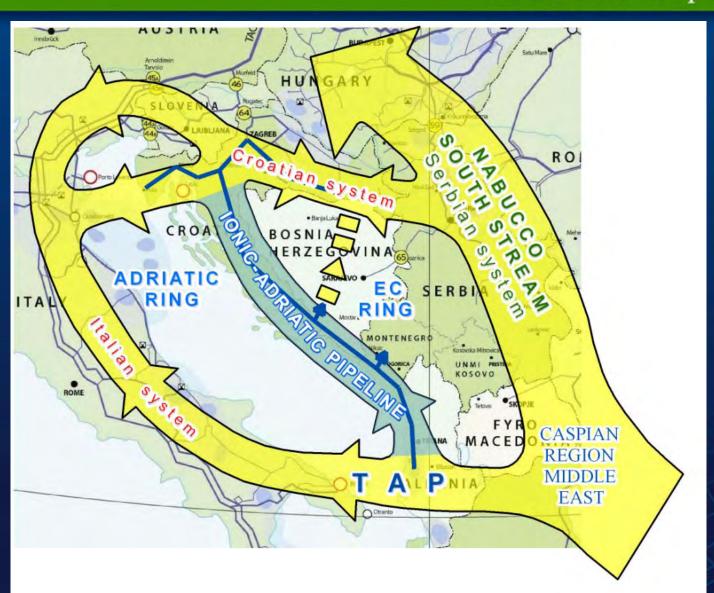




IONIC – ADRIATIC PIPELINE

REGIONAL BACKBONE OF GAS TRANSMISSION SYSTEMS AND CONECTION BETWEEN ADRIATIC AND EC RING







INVESTMENTS

PLAN OF DEVELOPMENT, CONSTRUCTION AND MODERNIZATION OF GAS TRANSMISSION SYSTEM OF THE REPUBLIC OF CROATIA 2002 – 2011

2002 - 2006

2007 - 2011

220 mil EUR

450 mil EUR

LNG

+ IAP STORAGES ?



BY THIS REGIONAL APPROACH TO THE GAS TRANSMISSION SYSTEM DEVELOPMENT AND THE CONSTRUCTION



THE REPUBLIC OF CROATIA (PLINACRO LTD) TAKES ITS
DEVELOPING OPPORTUNITIES AND FULFILS ITS OBLIGATIONS