

**Electricity Production  
And  
Natural Gas Requirements**

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**Endesa Hellas**

ENDESA HELLAS

A POWERFULL  
REGIONAL PLAYER



# Endesa Hellas

An Excellent Partnership

## Endesa, S.A.

- 6th European electricity company
- Enterprise value of 61 bn. €
- Total installed capacity: 47 GW
- Sales: 220 TWh
- Customers: 23 million
- Workforce: 26,730
- Leading Spanish electric utility
- Largest private electricity multinational in Latin America
- Substantial presence in the Mediterranean basin

***Proven track record of profitable growth in international markets and best practice industry know-how***

**Optimal collaboration for the JV agreement and implementation based on a common vision of the electricity market**

## Mytilineos Holding, S.A.

- 13th industrial group of ATHEX
- Market cap: 2.0 bn. €
- Four stock listed companies in base metals, energy and defense
- Sales: 1000 M €
- Workforce: 4,500
- One of the largest mining, metallurgical and industrial complexes in Greece

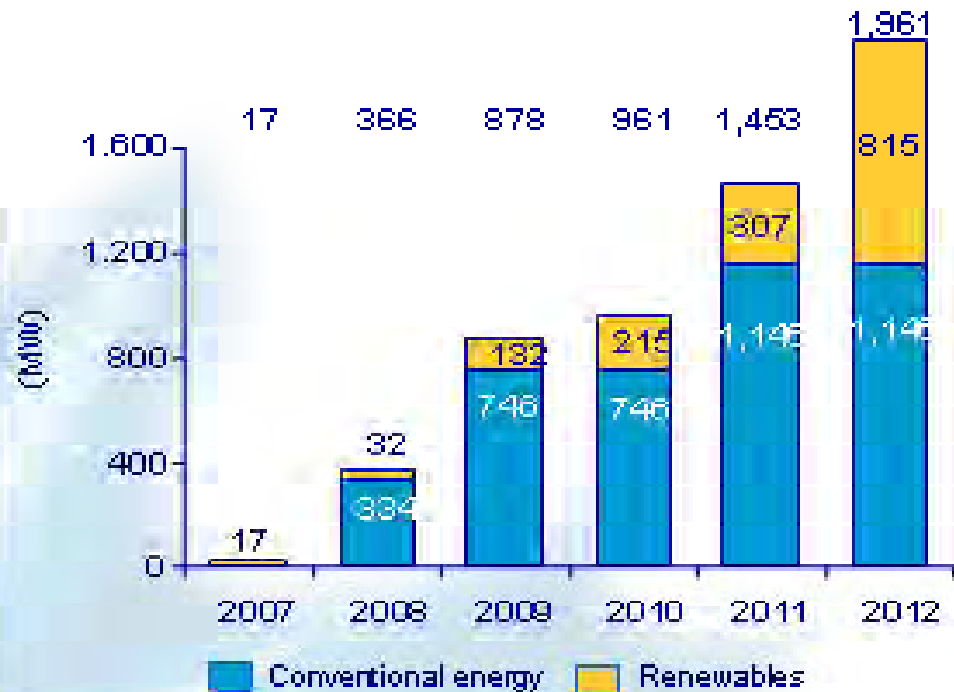
***Proven track record of growth, building up local presence and industrial dimension***

# Endesa Hellas

## Strategic Plan and Objectives

Within the context of a tight reserve margin and competitive wholesale prices, Endesa Hellas aspires to:

- reach around 900 MW in the Greek electricity generation market by 2010, representing a 10% market share
- reach 2,500-3,000 MW in the Greek electricity generation market by 2015, a 15% market share
- develop of a retail commercial platform in Greece

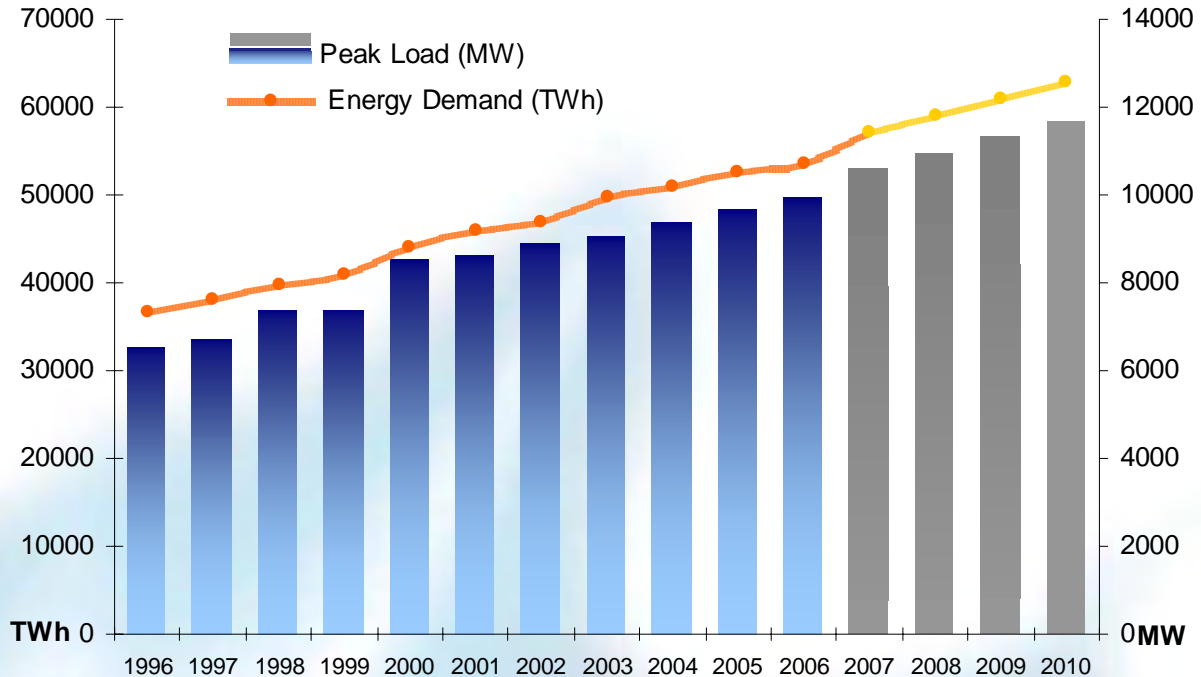


# The largest SEE CHP plant is in Greece: 334 MW CHP Plant at Agios Nikolaos, Viotia



# From 2007-2010, electricity demand is expected to continue to grow while insufficient capacity will be developed ...

Demand

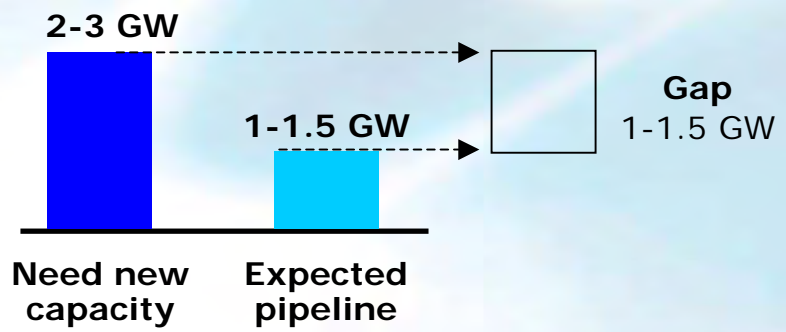


**CAGR 07-10**

**3.3%**

**3.3%**

Supply



**Greece needs new capacity faster than planned by strategic players**

## MEANWHILE New EU Directive

- Demands enhanced use of natural gas and RES, enhanced efficiency operations, firm reduction of CO2
- new technological applications, new social behaviour

In any case firm switch to natural gas for conventional power generation, at least short term

## ...BUT HOW MUCH GAS?

### GAS-FIRED IN SEE COUNTRIES TO 2015 (MW)

	CURRENT	UNDER DEV/CONSTR	PROPOSED
GREE	2836	2940	2630-3030
BULG	400		600
FYRM		250	300
ALBA			
SERB	400	1300	
TURK	11500	2600	



# ...SO, HOW MUCH GAS?

## GREECE

Currently out of 3,82 Bcm total consumption

2,63 Bcm used in power generation

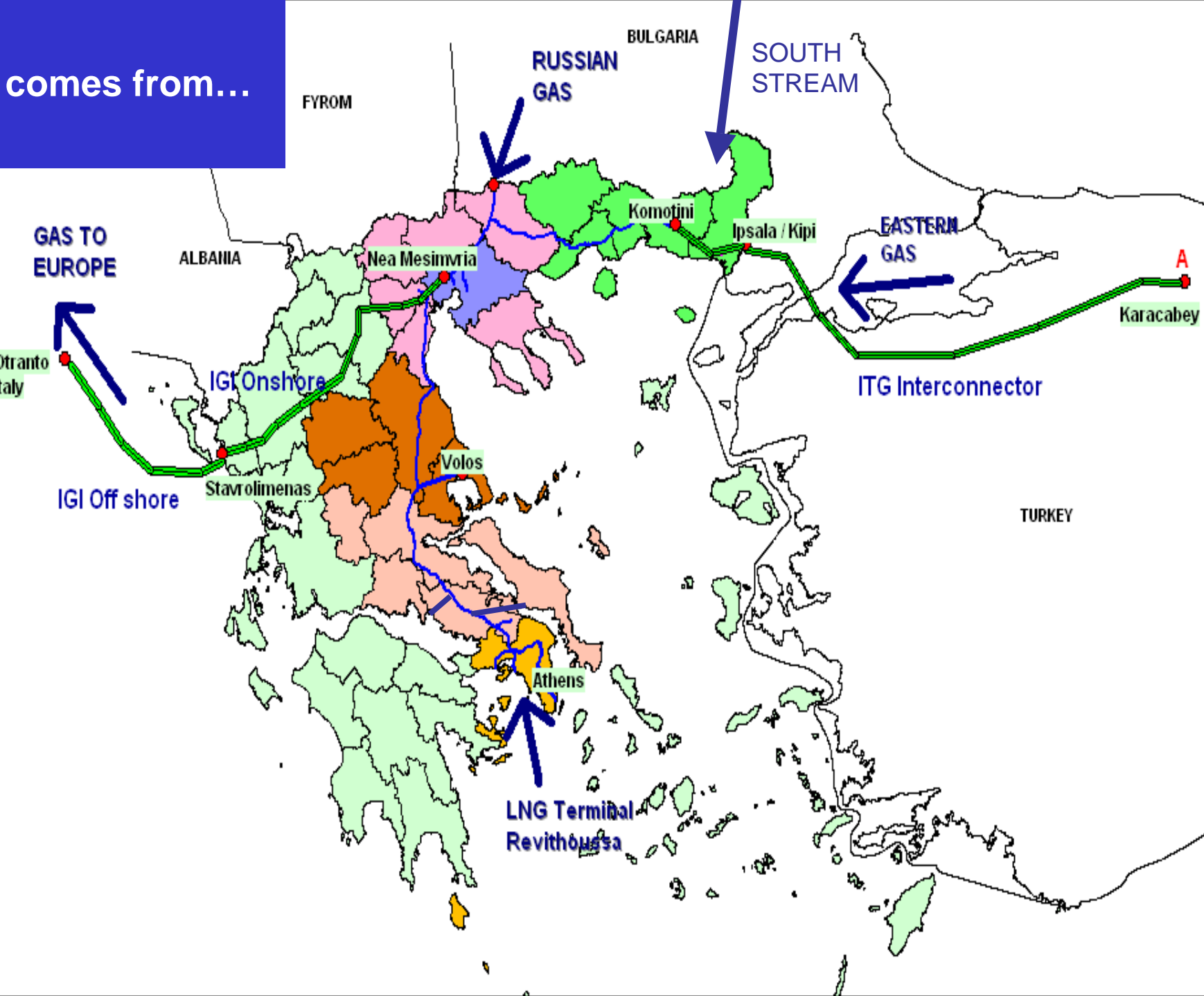
## GREECE

NEEDS AN ADDITIONAL 2,5 Bcm BY 2015 FOR  
POWER GENERATION STARTING FROM 2<sup>nd</sup> H 2009

## BULGARIA AND SERBIA

WILL BE NEEDING UP TO 1,5 Bcm FOR POWER  
GENERATION TO 2015, WHILST **TURKEY** HAS  
ALREADY ACCOUNTED FOR IT THROUGH CURRENT  
CONTRACTS

comes from...



## Uncertainties ?

- **Security of Supply**

- Few Transport Pipelines in the Region
  - Turkish-Greek pipeline an improvement
  - South Stream promising, but not short term
  - Pipeline Infrastructure with neighbouring countries urgent
- LNG terminal may provide some opportunities

# Uncertainties?

- **Regulatory Risks**

- Third party access regulations to infrastructure
- Do gas traders have a future in the Region (based on incumbent companies)?

- **Time schedule (power plants and gas) and price risk**

- Gas at any price?
- Electricity at any price?

# The largest SEE CHP plant is in Greece: 334 MW CHP Plant at Agios Nikolaos, Viotia

THANK YOU!

