



## **CO2 Capture and Sequestration**

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## Gaffney, Cline & Associates (GCA) Overview



- GCA, founded in 1962, is an international technical and managerial consultancy focusing on the full gamut of the oil and gas business from exploration to market development
  - Technical
  - □ Strategic
  - Commercial
- GCA clients include a broad cross section of the industry from national oil companies and governments to major integrated oil companies and investment banks

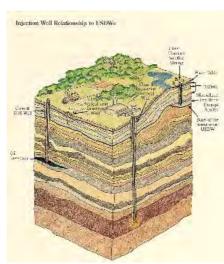


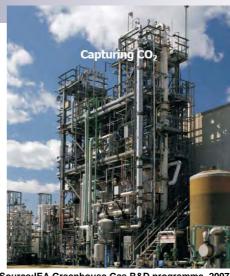
## **CO<sub>2</sub> Capture and Sequestration Process**



- Capture of CO<sub>2</sub> Emissions
  - □ Separation and processing of CO₂
- Transfer

Sequestration









# Overview of CO<sub>2</sub> Capture and Sequestration



- CO<sub>2</sub> capture and sequestration is a means of reducing greenhouse gases by diverting CO<sub>2</sub> emitted from industrial sources into storage facilities instead of releasing them into the atmosphere
- While the technology to capture CO<sub>2</sub> is commercially viable and well developed, storage technology is much less well developed
- The costs for capture and sequestration are a major issue in commercial development
  - ☐ For example, the costs are estimated to raise the price of electricity by 20-80% by some power plant operators
- Despite cost hurdles, the number and range of CO<sub>2</sub> projects is expanding around the world due to the pressure to reduce greenhouse gases. (BP, Statoil, etc.)



## Capture of CO<sub>2</sub> Emissions



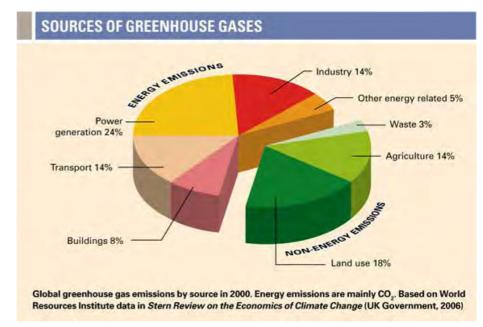


- Gas processing
- Industrial processes (cement, alcohol, etc)
- Coal gasification
- Coal fired and gas fired plants
- Oil extraction from oil shales

#### Not practical to capture CO<sub>2</sub> from

- Transportation
- Construction
- Agriculture/farming
- Natural emissions

Less than 50% of CO<sub>2</sub> emissions related to human activities can be captured (about 20 GT out of 41 GT est. for 2007)



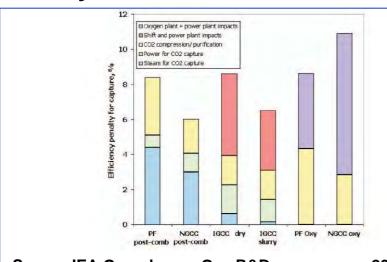
Source: BP p.l.c., 2008



### **Capture Technology**



- Direct capture from industrial processes
- Separation of CO<sub>2</sub> from combustion products
  - □ Separation of CO₂ from flue gases
  - □ Separation of N₂ before combustion, processing of CO₂-rich flue gases
- Dehydration and removal of corrosive agents



- → CO₂ capture translates to about 10% decrease of thermal efficiency in Power generation plants
- ★ The increase of power generation costs will be at least 10% with a CO₂ capture implementation

Source: IEA Greenhouse Gas R&D programme, 2007



## Transfer of CO<sub>2</sub>



- Over-land pipelines (longest ~1600 Km)
- Subsea pipelines ?
- Liquefied gas tankers ?



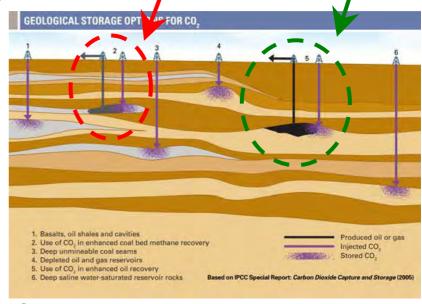




## CO<sub>2</sub> Sequestration



- Agent for enhanced oil recovery
  - CO<sub>2</sub> injection in oil fields can almost double oil recovery
- Enhanced gas recovery
  - Displaces methane from coal-beds
  - Used as fracture agent in tight gas reservoirs
- Deep aquifer injection
- Ocean floor ???
- 10,000 GT potential for undeground storage
- About 10% of the underground storage potential relates to depleted oil and gas reservoirs

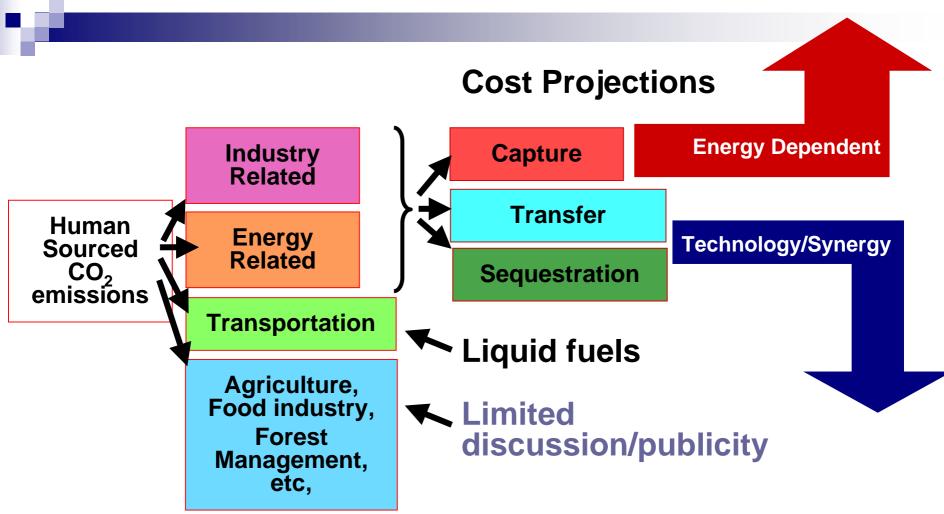


Source: BP p.l.c., 2008



### What might be more important?







### Pragmatic approach/synergy



- Challenges posed by increased energy costs will impact CO<sub>2</sub> reduction implementation
- Expand existing EOR projects
  - Existing economic incentives
  - Synergies in surface facility and transfer networks
- Improve methods of transfer
  - Increase practical distance between capture/sequestration locations
- Offer long term incentives that can justify private sector investments
- Integrate energy production CO<sub>2</sub> capture markets and policies