



South East Europe – Energy Security or Political Expediency?

(importing gas and oil from the Former Soviet Union and the Middle East)

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The views expressed here are the author's and do not necessarily reflect the position of the CGES.







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 Oil/gas reserve base of South East Europe vs world regions: need for imports

- Is importing oil/gas a security issue?
- Politics (international, regional & local) distorts markets: Sanctions on Libya, Iraq & Iran
 Caspian exports AVOIDING Iran and Russia
 US independence from the M East oil
 Europe NOT importing gas from Russia
 Domestic political interference
 Multitude of gas/oil pipeline projects
- Global **gas market** developments US, Europe, shale gas......

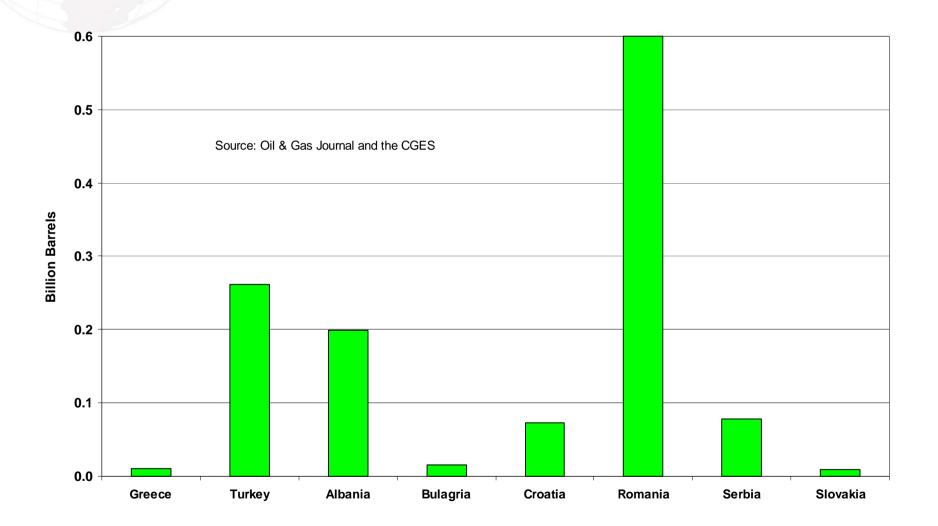
Remembering A Basic Point



- South East Europe (indeed all of Europe) is not self-sufficient in oil and gas and has to rely on imports
- Oil is fungible and can be purchased in the international market
- Gas market is not yet global; supplies to Europe require dedicated source, e.g. Russia, the Caspian, the Middle East and North Africa

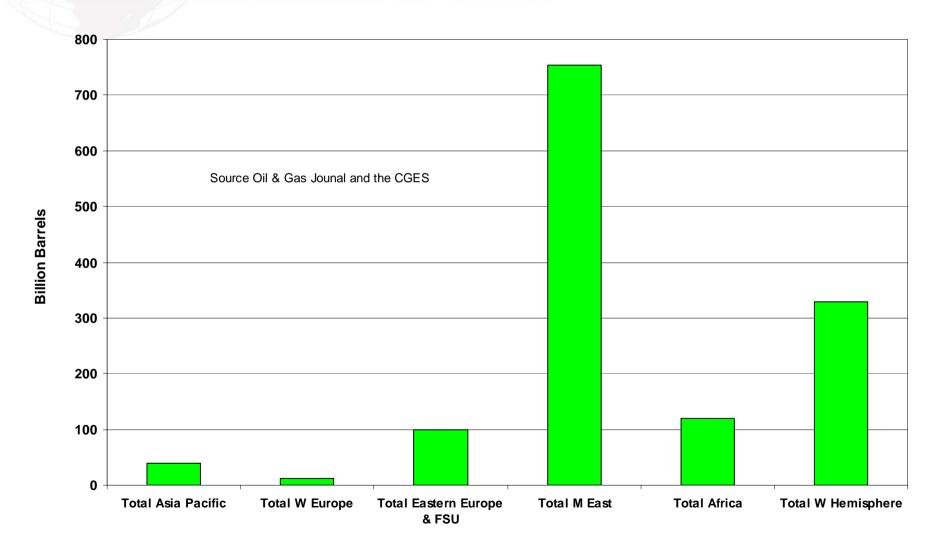
Crude Oil Reserves – Some South East Europe Countries (1 January 2010)



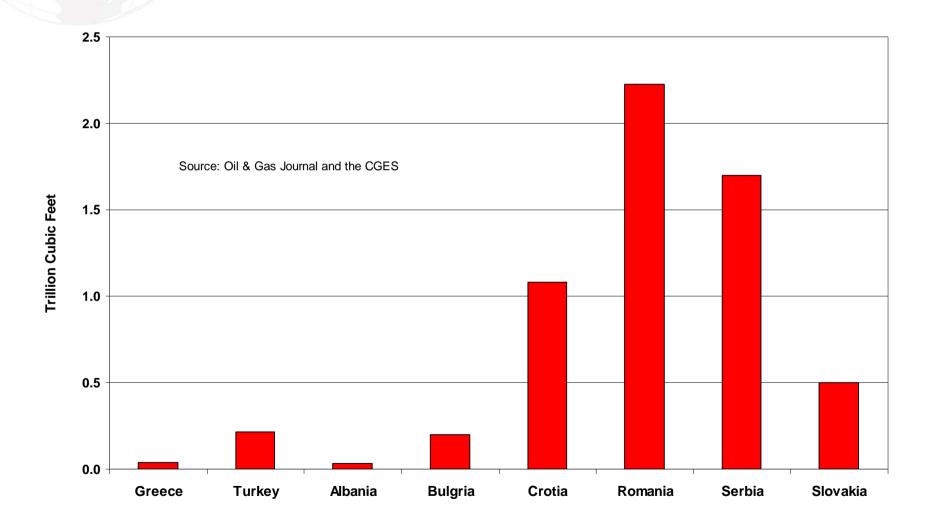


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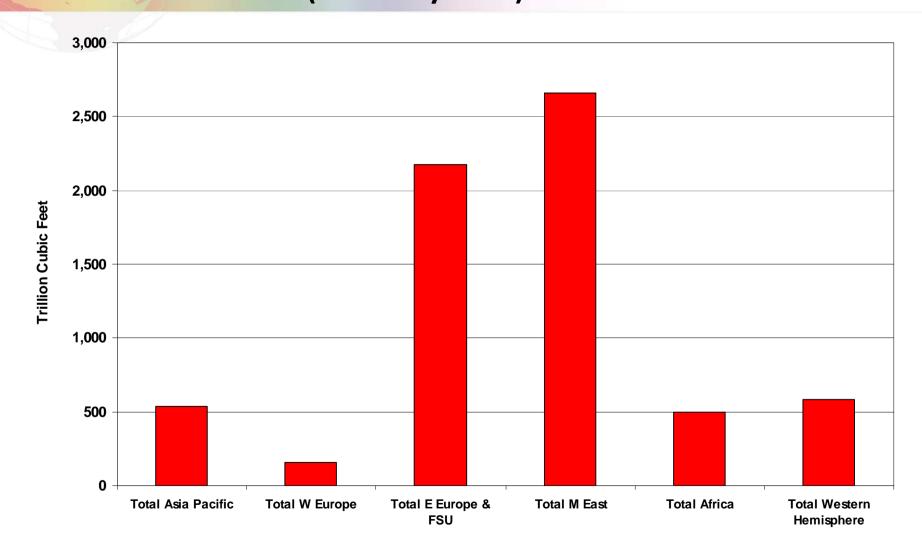
Crude Oil Reserves - Various World Geographic Regions (1 January 2010)



Natural Gas Reserves – Some South East Europe Countries (1 January 2010)



Natural Gas Reserves Various World Geographic Regions (1 January 2010)





• Is this:

An ordinary international trading issue? or A threat to security?

• Today there is **less security concern about importing oil** (though this was a critical issue), but:

• There is **serious political concern about importing** gas!



• Economics and **business principles** should be the deciding parameters. Transactions should be fair and 'win-win' for all parties.

 Undue emphasis on political considerations distorts commercial transactions and increases costs - energy markets become unstable.

• Many examples exist from the past:



- **1973 Arab oil embargo** was not an OPEC embargo. However, the media still refer to it as OPEC's. Pressure continues even today on OPEC and all oil/gas exporters.
- **Decades of sanctions** imposed on **Iran, Iraq & Libya** reduced investment in exploration & field development and lowered oil supplies from those countries.
- Without those sanctions oil production from these three countries would have been at least **six million barrels per day greater**, and:
- The rise of oil price to \$147/bbl (mid-2008) might not have occurred!



• Seeking 'Energy Independence', establishing 'US Synthetic Fuels Corp' and many other policy initiatives in the **1970s & 1980s** were too costly – many incomplete high-cost projects were cancelled, there was too rapid expansion of **nuclear electricity generation**......

• Yet ambitious goals continue: **President Obama** is to save more oil within ten years than the US imports from the Middle East & Venezuela

Caspian Policy Imperative: Avoid Russia and Iran at any cost!



Since the break up of the Former Soviet Union, an overriding political imperative for exporting oil and gas from the Caspian Basin has been to avoid both Russia and Iran and encourage an 'east-west route', whatever the outcome.

• This has been the most important aspect of public policy *imposed* on the international companies and on the newly-independent states.

• Let me be parochial: Baku-Tiblisi-Ceyhan oil pipeline was more costly than using the existing Iranian network. In addition, BTC delivers the oil in the saturated Mediterranean market. The Iran alternative would have given more direct access to the world's largest growing oil consuming regions of South Asia and the Far East (also avoiding exposure to Somali pirates!)

Oil & Gas General Information Map of the Islamic Republic of Iran





(National Iranian Oil Company – Exploration Division) - 1999

Simplified Oil & Gas Map of I R Iran

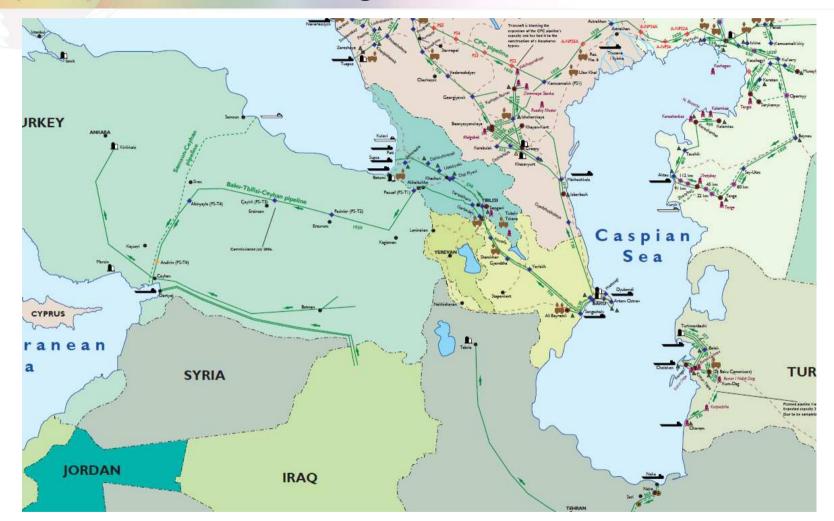




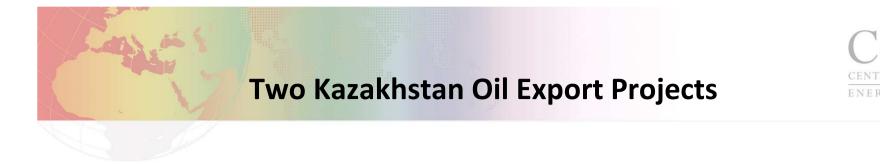
(CGES, based on NIOC maps & other sources – 2006)

Crude Oil Pipelines in the Caspian-Caucasus-Turkey Region





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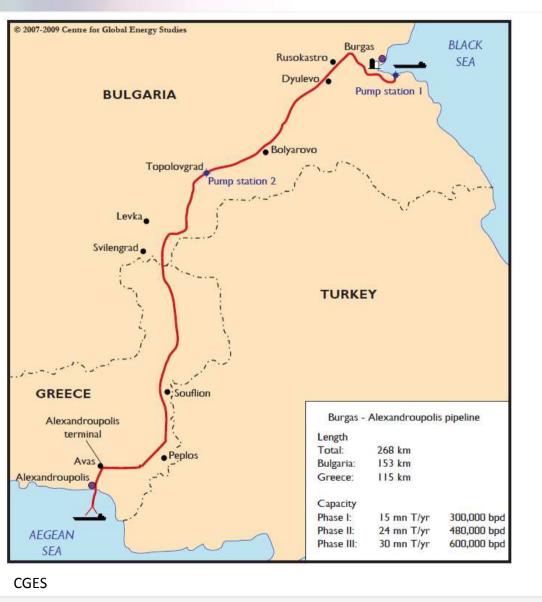
The CPC oil pipeline (Kazakhstan oilfields to Novorossiysk) took years of negotiations before it could be built. Planning for its expansion (to 1.44/1.63 mbpd by 2014) took six years to reach agreement in December 2009. It will cost \$4.5 bn (\$3-3.5 bn 2008 estimate).

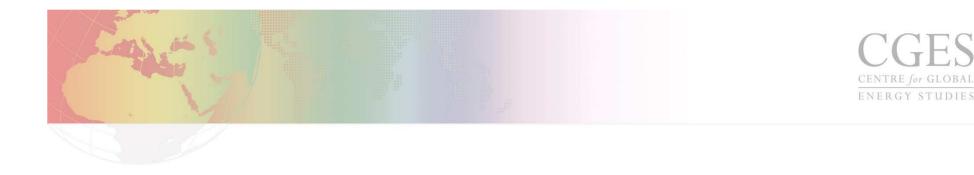
 Negotiations since 2005: The Kazakhstan Caspian
 Transport System - 1.5 mbpd (from Kashagan & Tengiz fields piped to Kuryk on Kazakh side & shipped to Garadagh on Azeri side). It could take years to finalise agreements!

Burgas – Alexandroupolis Oil Pipeline

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Russia requiring the use of this line (not yet built) for the expansion of the CPC line in Kazakhstan?





Gas Imports From Russia, the Caspian, the M East



 The temporary disruptions of Russian gas through Ukraine and Belarus in recent years: Were mostly commercial disputes not Political pressure on Europeans

• Europe has been importing Russian gas since 1980s with no interruption of gas flow even during the break-up of the USSR

• Nevertheless, international politics HAS BEEN & IS exerting pressure and distorting gas imports from Russia, Iran, the Caspian and the M East



- Turkmenistan trans-Caspian line to Azerbaijan?
- Land route: **Turkmenistan through Iran** to Turkey & Europe?
- Expanding Iran gas line to Turkey / building new line?
- **Qatar** pipeline/LNG to Europe?
- Expanding **Baku-Tiblisi-Erzerum** gas line to Turkey & Europe?
- 'Nabucco' Azerbaijan (and Iran) to Turkey & Europe?
- 'White Stream' Azerbaijan gas to Balkans?
- 'South Stream' Russian gas to Balkans?



• **Russia-Ukraine** agreement on existing transit lines making South Stream redundant?

- Impact of '**Nord Stream**' Russia-Germany Baltic Sea route (under construction) on the above?
- Using the announcements of planned pipelines in order to exert **pressure in the negotiations** for competing routes?



- Azerbaijan/Turkey sensitivity on Armenia, delaying agreement on the transit of gas from the new phases of Shah Deniz field.
- •Russia/Ukraine leaders agreeing on gas transit together with Crimean naval base deal
- Russia/Belarus leaders...
- Lastly, **China** investing in field development and building pipelines from Central Asia to China
- Examining the above: whether we like it or not, **politics has been and is** playing a major role in the Caspian/M East oil and gas reaching Europe.

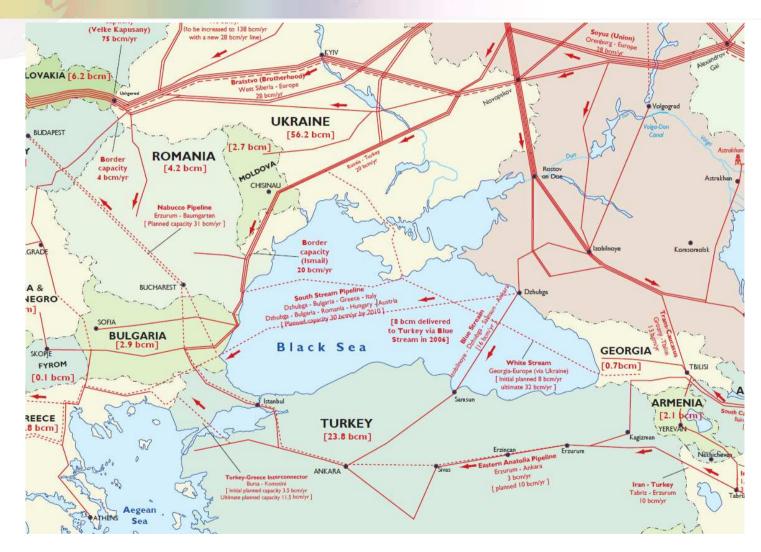


Gas Export Pipelines of the Former Soviet Union



Gas Export Pipelines – Black Sea and Neighbouring Areas





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Domestic and regional politics did and continue to interfere unduly in the oil/gas industry: Public suspicion on 'oil companies' - legacy of former concessionaires Competition among political factions Populist policies for domestic consideration Extreme resource nationalism Using oil as a public policy tool Sensitivities between neighbouring countries Ukraine politicians' competition in solving the stand-off in 'annual' Russia/Ukraine gas negotiations





Examining the World Gas Market A New Source of Natural Gas for Europe?



- The **US gas market** has been deregulated for some decades.
- The UK gas market is now open.
- **Continental Europe** is gradually developing into a liberalised gas market. However, the **national utilities** still give priority to their domestic markets and enjoy some support from their governments.
- Global recession HAS reduced demand for gas.
- The **spot market** is expanding and **spot prices are lower**, putting **pressure on long-term (take-or-pay)** contracts for price reviews,



 In the last few years, US gas production has been increasing rapidly due to growing contribution of shale gas

 from 1 bcfd (2000) to 11 bcfd (2010) (cf. 60 bcfd total US production). Gas prices have come down.

• LNG receiving terminals (US, UK,) are underutilised. There are **surplus cargoes** in the global LNG market & overflow to Europe and other areas.

- The **spot prices** are sometimes **50% below** the termcontract **(oil-related) prices**.
- Algerian Minister called for reducing the volume of gas sold by gas exporters **an OPEC-style** production programming?

Some Estimates of Shale Gas Recoverable Resources



<u>Area</u>	Trillion Cubic Feet
US (5 basins)	475
Canada (2 basins)	240
Sweden (Alum Shale)	10
Poland (Silurian shale	s) 100
Austria (Mikulov Shale	e) 30
Source: V A Kuuskraa, 12 December 2009	

Will future European shale gas production be similar to the US? (different geology, populated areas, limitations in logistics & specialised services, environmentalist lobby, but)



- South East Europe HAS to import oil and gas
- Supplies could be from Russia, the Caspian, the Middle East and North Africa
- Business principles should lead. Political considerations should be minimised
- European gas market is **opening to free competition**
- Gas **prices have decreased** lower demand from global economic recession & higher supply, e.g. US shale gas.
- Cautious optimism for shale gas from Europe's sedimentary basins
- For SEE: **oil** is easily purchased in the international market & **gas** can be imported from many sources **provided business principles prevail**





THANK YOU FOR YOUR ATTENTION