

The Success Story of Prinos

&

the Revival of the Greek Oil & Gas Sector

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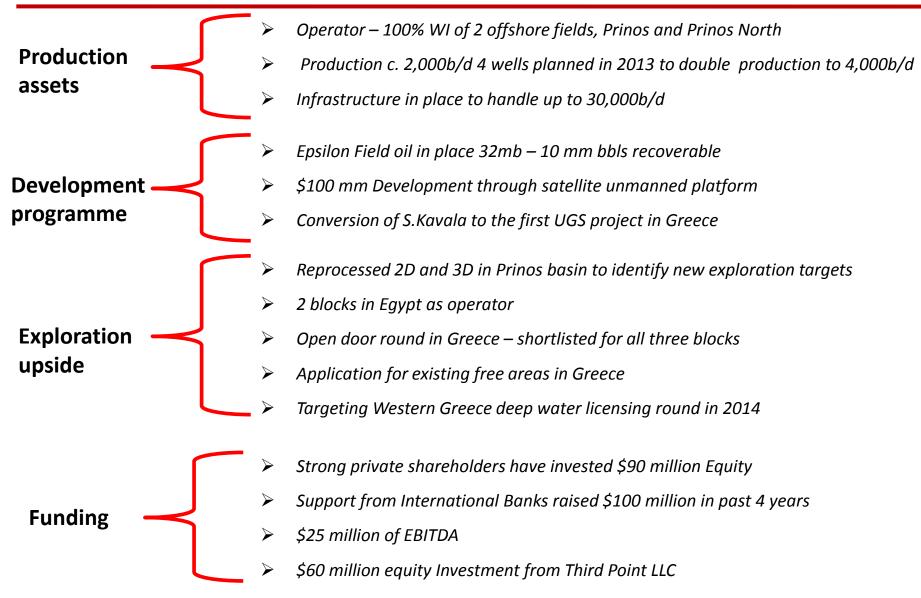
7th South East Europe Energy Dialogue – The New Regional Parameters

19 & 20 June, 2013

Energean Oil & Gas at a glance

Balanced portfolio of oil & gas assets – Strong Funding Base



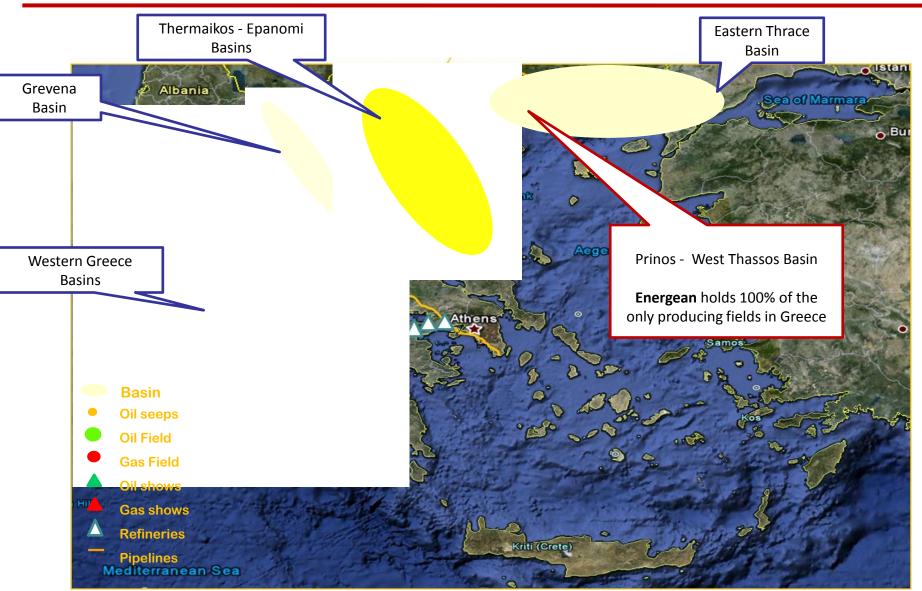




E&P in Greece: Stepping into a new era

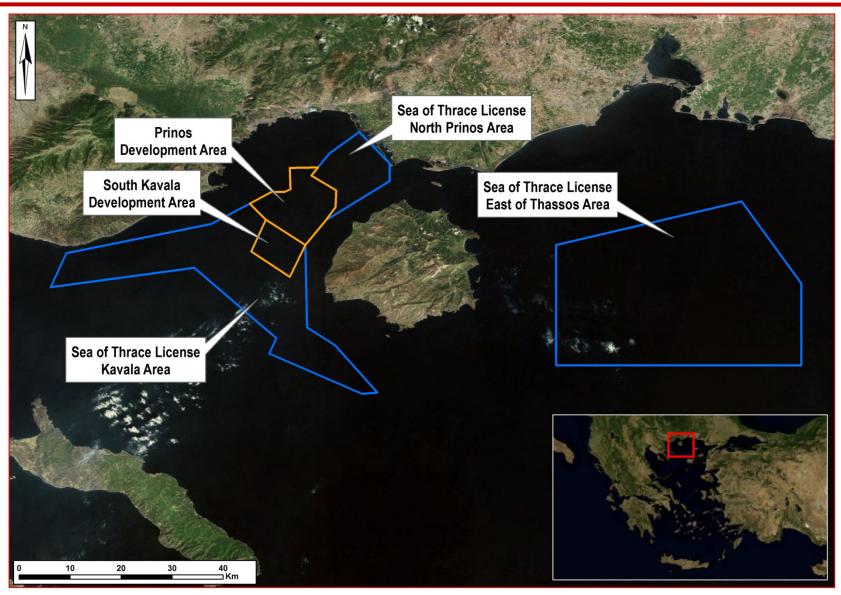
Hydrocarbon Prospective Basins, Occurrences and Infrastructures





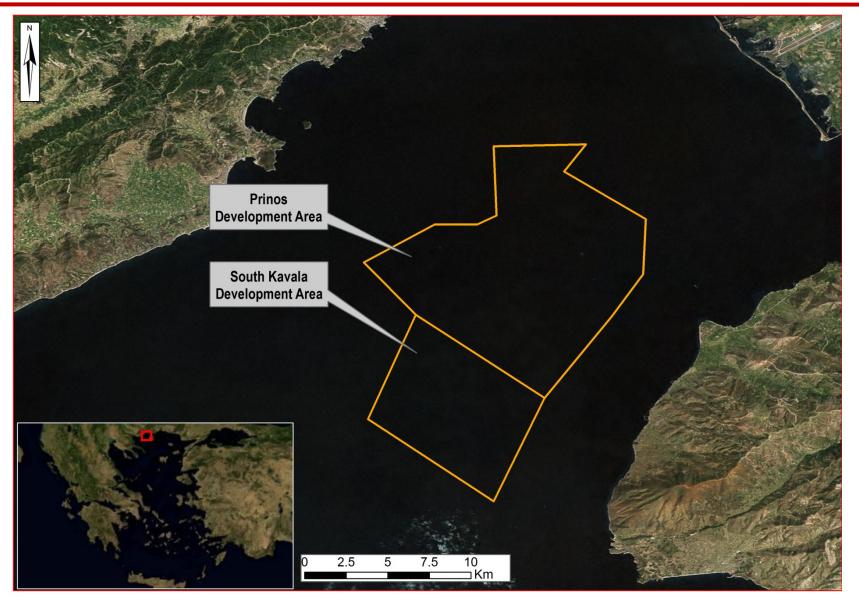
Active Exploration & Development Licenses





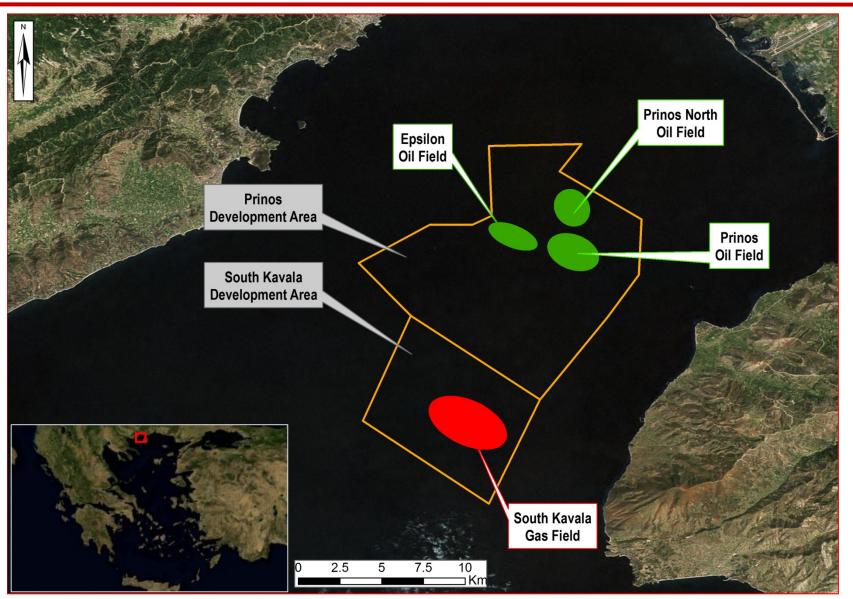
Active Development Licenses





Active Exploration & Development Licenses & Fields







Onshore facilities







The E&P Sector in Greece between 1999-2007



- Market practically closed:
 - Prinos and South Kavala the only development licenses
 - No E&P player to push the market agenda forward
- Prinos and South Kavala licenses tenor and fiscal terms were unclear
- Outdated legislation to regulate and effectively manage the hydrocarbons market
- Previous owners' field mismanagement and opportunistic approach in mid '00 caused serious reputational damage for Prinos and the Greek Hydrocarbon industry
 - Largest fine ever from London Stock Exchange for systematic breaches of rules
- No plans for new bid rounds and promotion of exploration activity due to:
 - Lack of national strategy in E&P
 - Dispute with Turkey over extent of the territorial waters and the use of the continental shelf
- Limited know-how and expertise in the Public Sector following the privatization of Hellenic Petroleum and former E&P governmental body

The Jump Start: 2007-2013 – The role of Energean

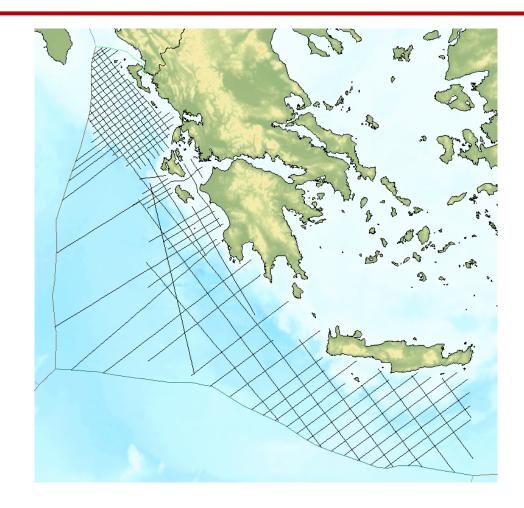




- Acquisition of Kavala Oil by Energean Oil & Gas
- tean in the \$150 million investment
- the New Hydrocarbon co by the Government
 - Open Door Round 8 Bids for all blocks, 11
 - Non-exclusive Seismic survey in W. Greece and S. Crete – completed by PGS. Bid round expected in 2014
 - Harmonization of Prinos Licenses with new Law with clear exploration and development tenor
 - Energean launches 1st phase of its US\$150m drilling programme in Prinos basin

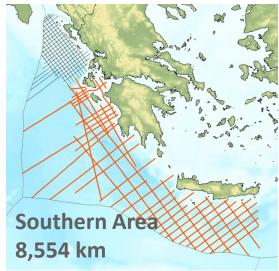
Deepwater Greece – Multiclient 2D survey





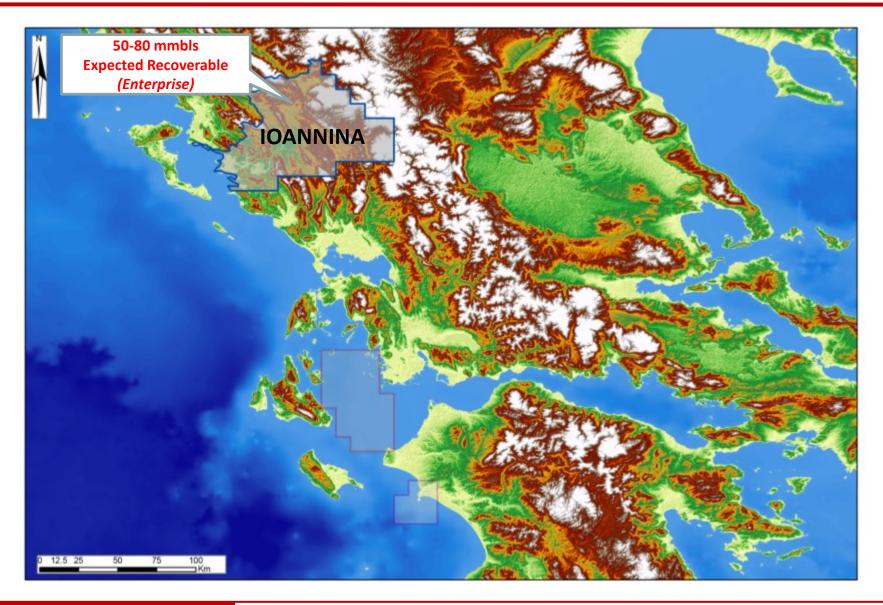
Entire area 12,519 km





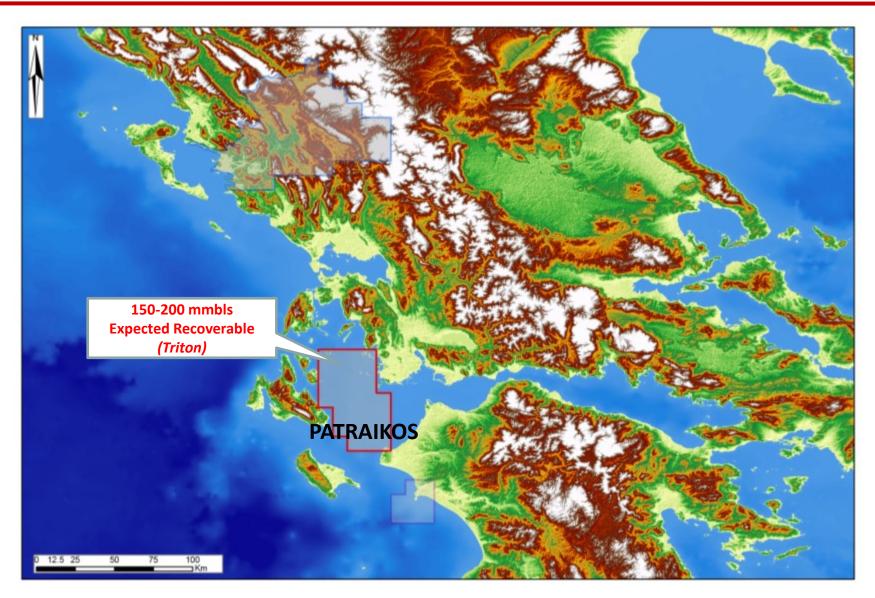
Open Door Invitation for licensing three areas in Western Greece





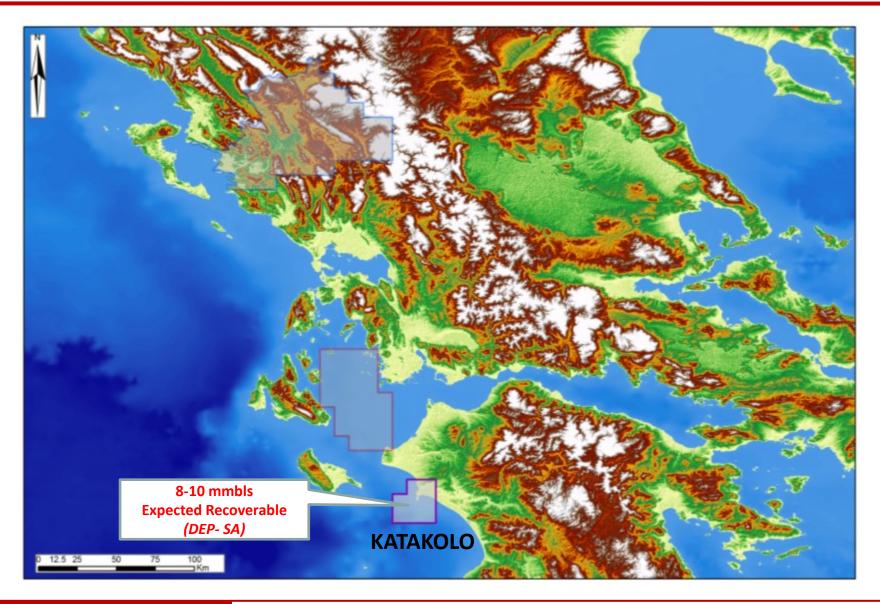
Open Door Invitation for licensing three areas in Western Greece





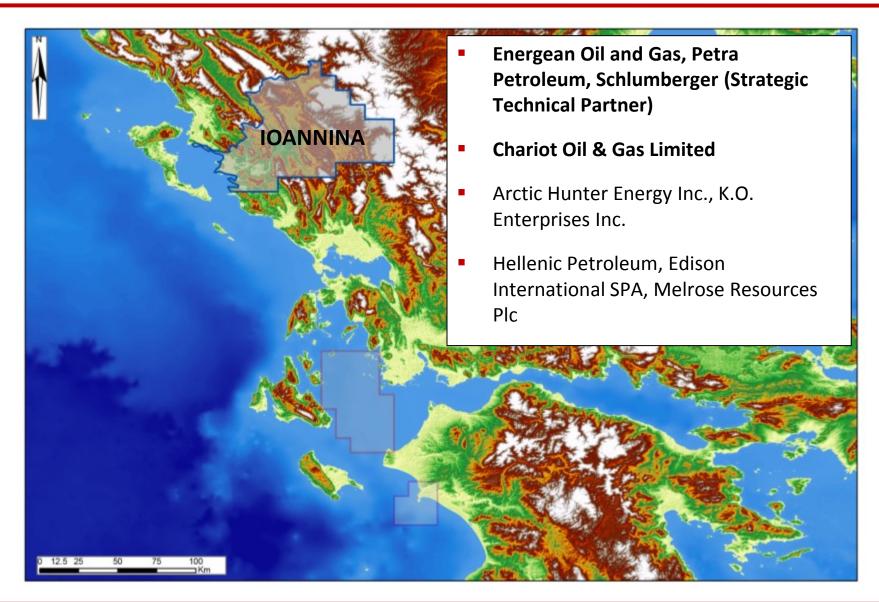
Open Door Invitation for licensing three areas in Western Greece





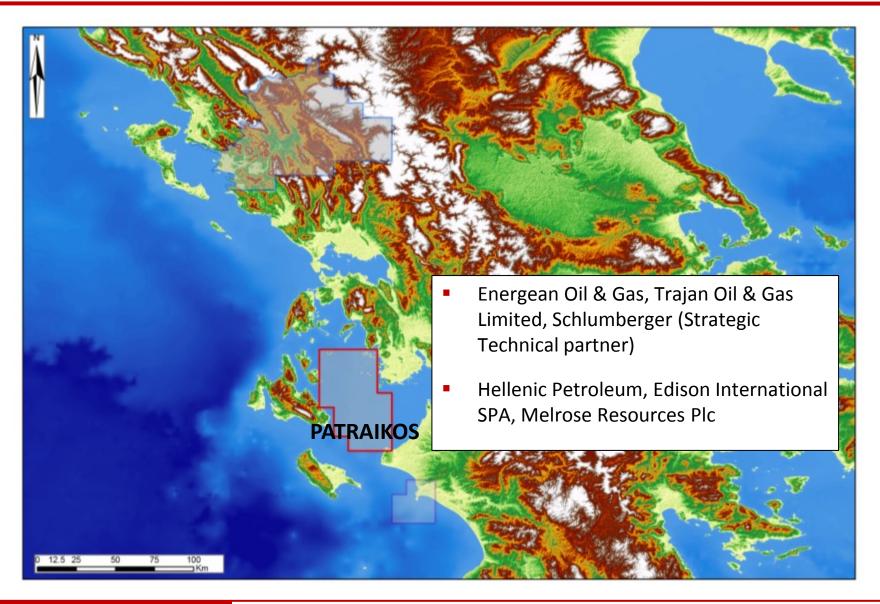
Open Door Invitation for licensing three areas in Western Greece - Bidders





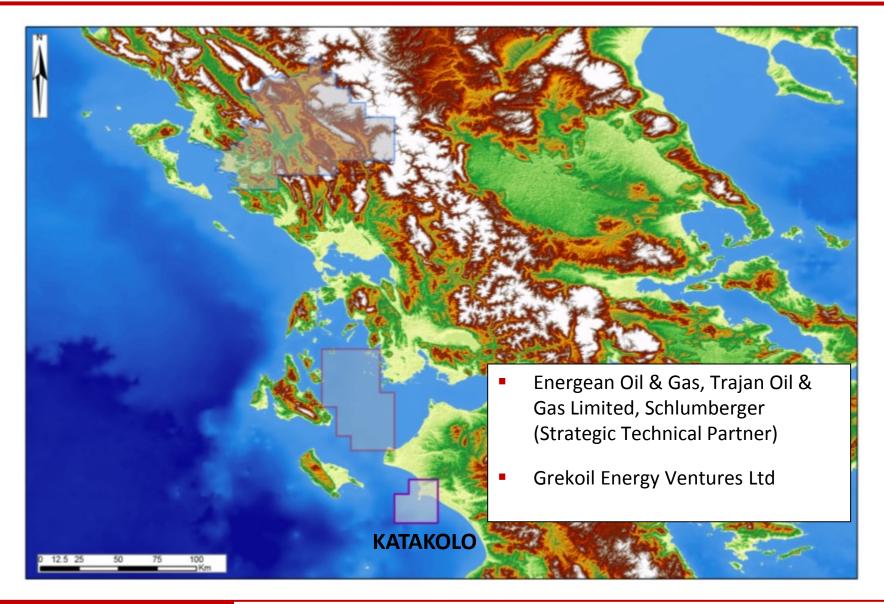
Open Door Invitation for licensing three areas in Western Greece - Bidders





Open Door Invitation for licensing three areas in Western Greece - Bidders



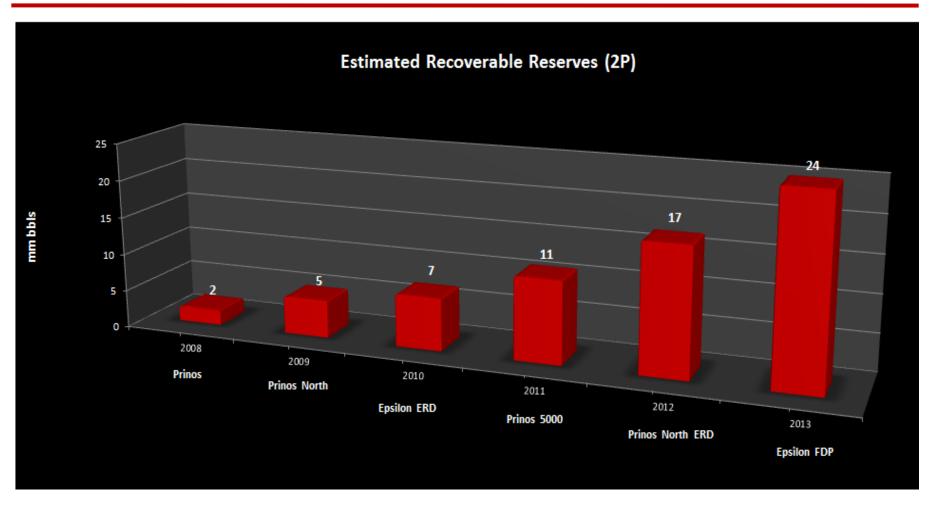




The Success Story of Prinos

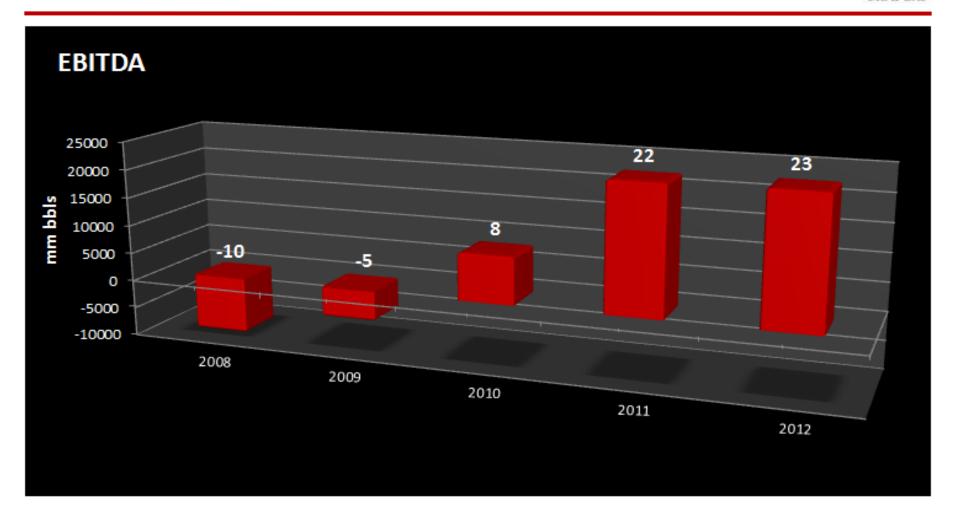
Consistent Reserve Growth





- Initial Estimates in the late 70's that Prinos would produce 60 million barrels
- Actual Production to date >110 million barrels
- Energean in house GGRE work proved significant further upside from the basin

Investment Opportunities – The success story of Prinos Energean



- Complete turnaround of a loss making business
- Improvement of operating margins based not only on improved price environment but increased production rates and achieved operational efficiencies

2013: A transformational year



- 4 new infill wells to bring production to >4,000b/d:
 - 3 new Infill wells in Prinos (US\$30m)
 - 1 ERD in Prinos North (US\$45m)
- Epsilon field development FID (US\$ 100 million project)
- Fugro reprocessing of two 3D and one 2D seismic in Prinos basin and interpretation of the newly re-processed seismic set
- ERC Equipoise mandated to do an independent interpretation
- Long-term off-take contract with BP
- Planning to raise new debt financing of US\$125 million
- Awaiting decision on the Open Door Blocks
- Submitted proposal to the Greek Government for conversion of the South Kavala gas field to the
 1st UGS project in the country with 1 BCM capacity
- Forming Joint Bidding Group for the planned 2014 bid round for deep water Western Greece
- Strategic investment of US\$60 from Third Point



Next Steps - The way forward

Next Steps – Lessons Learned from Israel & Cyprus

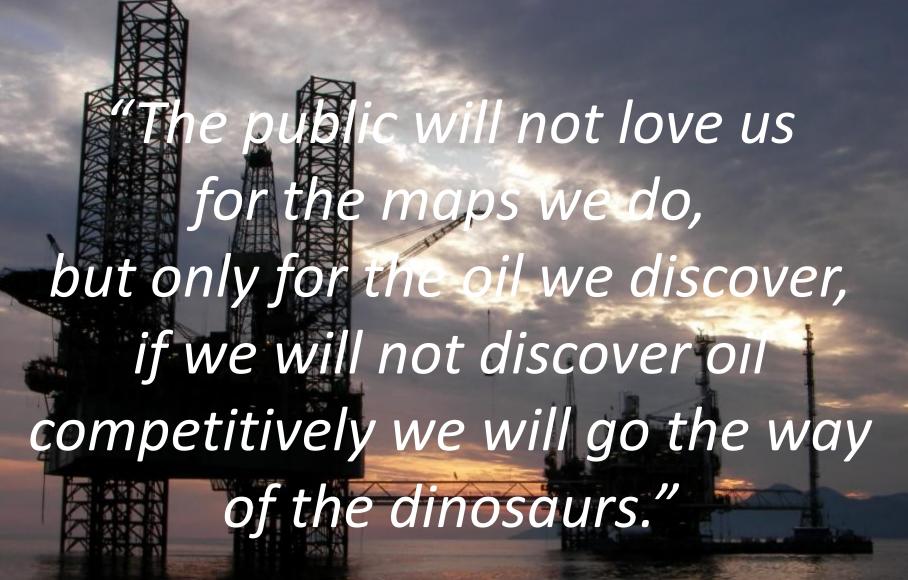


- Be patient 30 Dry Holes drilled in Israel before the first discovery
- Trust the local players Where British Gas failed the local explorers found the Levantine basin
- Promote Strategic Partnerships Noble Energy's role as operator in Block 12 proved key in dealing with geopolitical challenges while drilling offshore Cyprus
- Be consistent and promote stability 30 Years in Cyprus the same team
- Give incentives Attractive & Stable Fiscal terms
- Remove the "Greek Risk" Make exploitation of Natural Resources a National Strategy not affected by political changes
- Don't "Sell" the assets Promote Investment that will add value to the local economy

Conclusion



- The Greek Government has set the Hydrocarbon E&P sector as a top priority for the turnaround of the Greek Economy
- Investment opportunities exist offshore & onshore, but we have to be patient and prudent not to overpromise and under-deliver
- The environment for oil & gas investments only now commences to shape up, local players have a very important role to play to move things forward
- Energean Oil & Gas is emerging as a fully integrated independent E&P player in the region with production, development projects and exploration upside and a deep knowledge of operating in Greece
- The success story of Prinos proves that serious long term investors can find attractive investment opportunities and unlock value even in neglected/mature fields
- The recent equity funding by Third Point LLC, a US fund, in Energean and the launch of a new drilling campaign in Prinos, is a vote of confidence to the Greek economy, and especially the opening up of the Greek hydrocarbon sector



Arville Irving Levorsen (1894–1965)

American Geologist