

I ENE  
Photovoltaic Workshop

Italian Market: status and perspectives

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## 1<sup>st</sup> FEED-IN PROGRAMME

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- Ø Defined by a Ministry of Industry decree, approved on Jul.05 and integrated on Feb.06
- Ø Managed by GSE (Manager of Electric Services)
- Ø Promoted the production of electricity from grid connected PV plants (from 1 kW to 1 MW)
- Ø Maximum Power supported: 500 MW
- Ø Annual limit: 85 MW

## FIRST RESULTS

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- Ø Projects for a total power of 388 MWp have been positively evaluated
- Ø Only 1/2 of the admitted projects are going to be effectively realized
- Ø Reasons:
  - § administrative barriers
  - § problems with Utilities for grid connection
  - § “license trade” effect

## THE NEW DECREE

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Issued on Feb.07 has established

- § Simplified procedure: applications for admission to feed in tariffs submitted after plant construction
- § Installation without permission (in area not subject to constraints)
- § Utilities compelled to pay penalties for delays in regard to grid connection of PV systems
- § Increase of the national objective to 3 GW by 2016
- § Increase of the supported capacity to 1 200 MW
- § Elimination of the annual limit

## THE NEW TARIFFS

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- Ø Increased in values accordingly the degree of PV integration in the building
- Ø Higher for small size plants
- Ø Reduced for large plants especially free standing
- Ø Valid for a period of 20 years at constant remuneration
- Ø Decreased by 2% each calendar year, for applications submitted after 2007

# THE NEW TARIFFS

(c/kWh)

<i>Plant size (kW)</i>	<i>No integration</i>	<i>Partial integration</i>	<i>Full integration</i>
$1 \leq P \leq 3$	40	44	49
$3 < P \leq 20$	38	42	46
$P > 50$	36	40	44

## FURTHER BENEFITS

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- Ø In case of energy efficiency interventions in buildings, tariffs are increased up to 30%, depending on energy saving level achieved
  
- Ø 5% tariff increase for:
  - § self-producers (consumption > 70% production)
  - § public schools and public health centers
  - § BIPV substituting asbestos roofs
  - § small Municipalities (< 5000 inhabitants)
  
- Ø At the tariff must be add the further value due to
  - § net metering for small plants (15 c€/kWh)
  - § or sale to the Utility at a fixed price (9 c€/kWh)

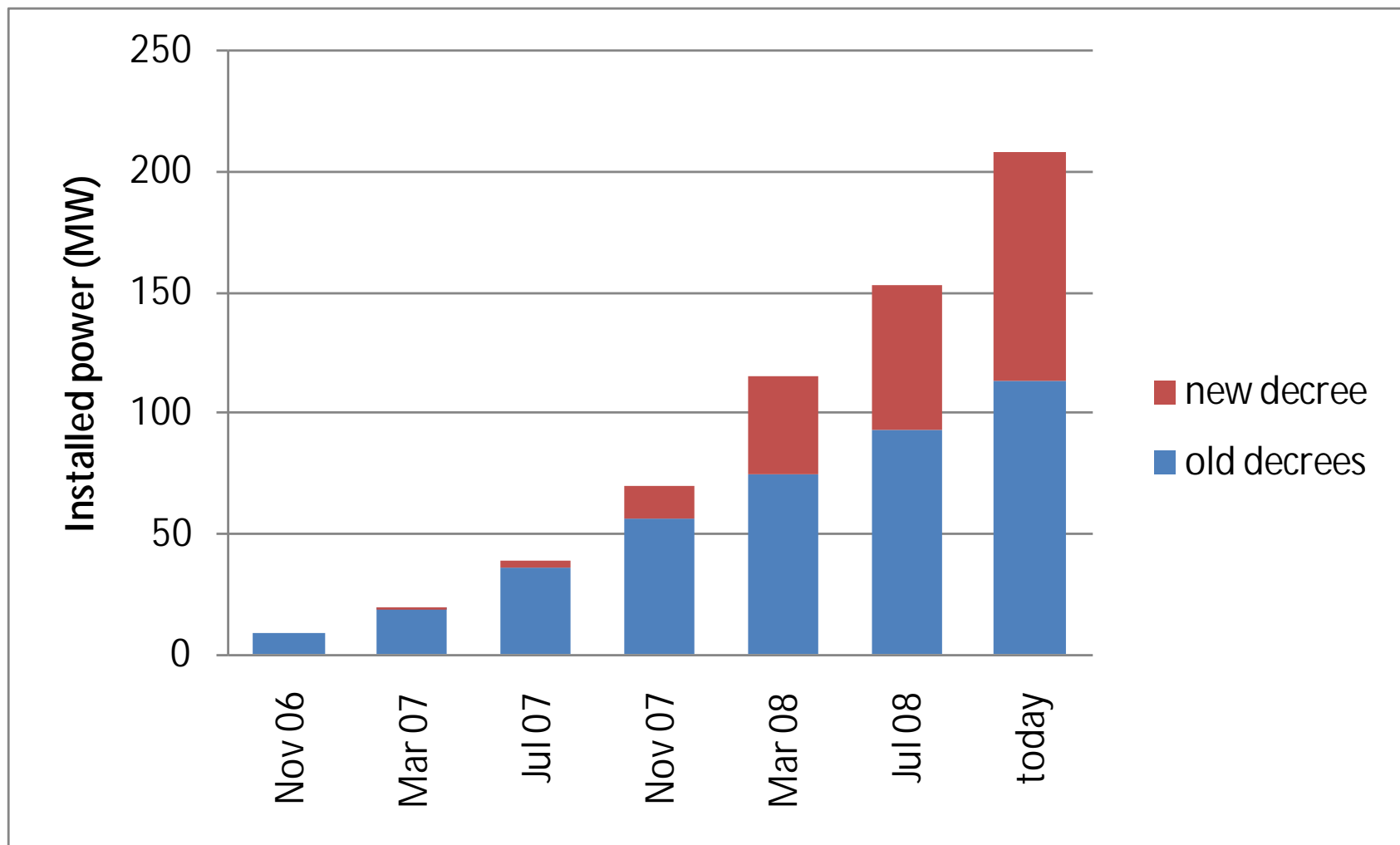
## “REQUIRED RESOURCES

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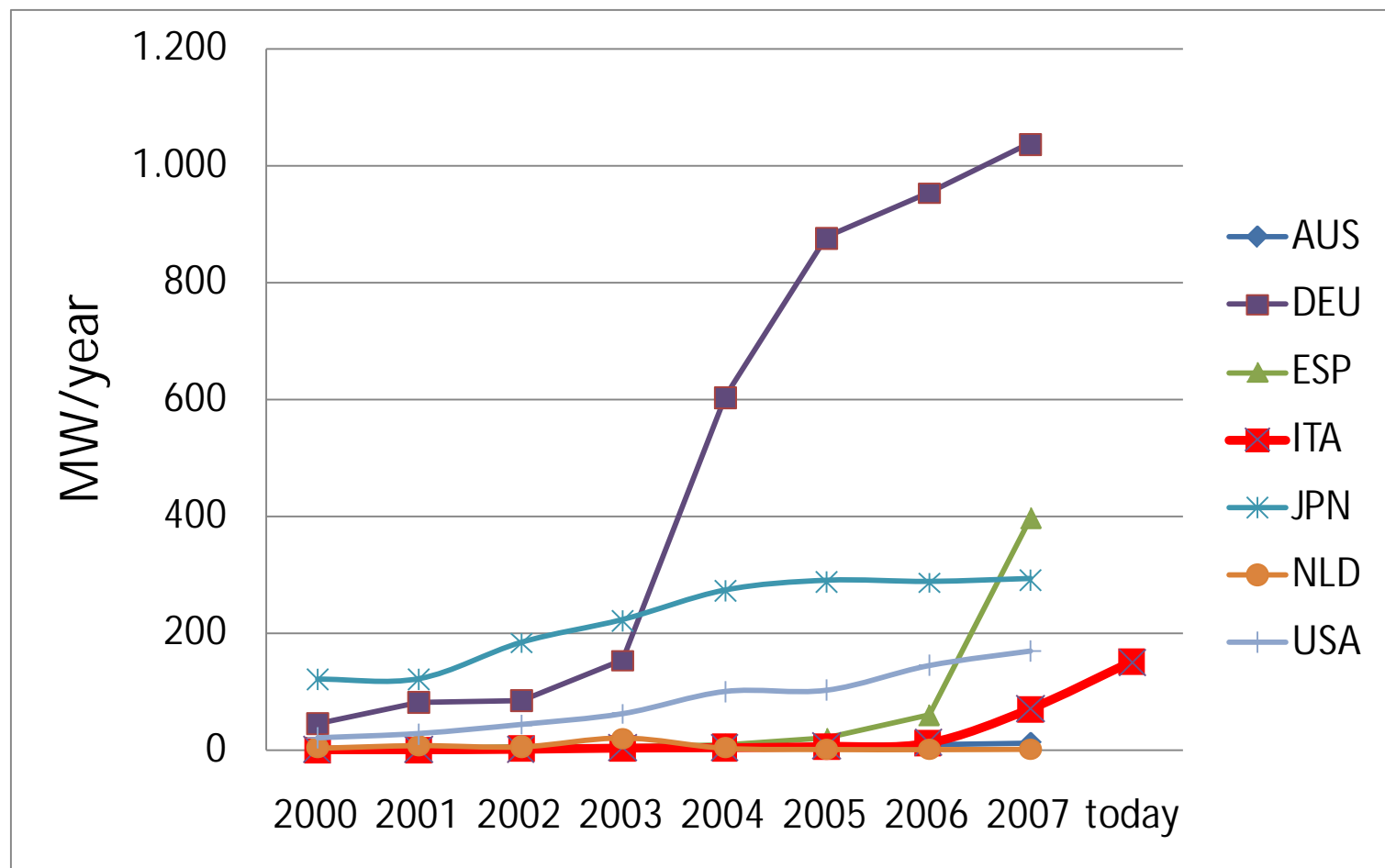
- Ø Cost increase per user: + 5 €/year (+ 1%)
  - § Supported power: 1.2 GW (1.5 TWh/year)
  - § Financial resources:  $1.5 \text{ TWh} * 0,42 \text{ €} = 630 \text{ M€}/\text{year}$
  - § Consumption in Italy: 350 TWh/year
  - § Cost increase per kWh:  $630 \text{ M€} / 350 \text{ TWh} = 0,18 \text{ c€/kWh}$
- Ø Total investment: 8.000 M€
- Ø Estimated labour places: 25.000 units



# PROGRAMME RESULT



## INSTALLED POWER IN SOME COUNTRIES



# MONITORING ACTIVITIES

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- Ø ENEA has been requested by the Ministry of Industry to monitoring the “Conto energia” Programme
- Ø The monitoring is carried out in coordination with GSE in the framework of a dedicated agreement (since Nov. 2007)
- Ø The activities are articulated in three main lines:
  - § Evaluation of the programme
  - § Detailed performance analysis of plants and components
  - § Monitoring of industrial and research initiatives

# EVALUATION OF THE PROGRAMME

## *Installers*

Plant nominal data:

- exposure
- mounting
- componets
- prices

## *GSE*

Energy production data

## *ENEA*

Irradiance data  
(EUMETSAT)

## *End users*

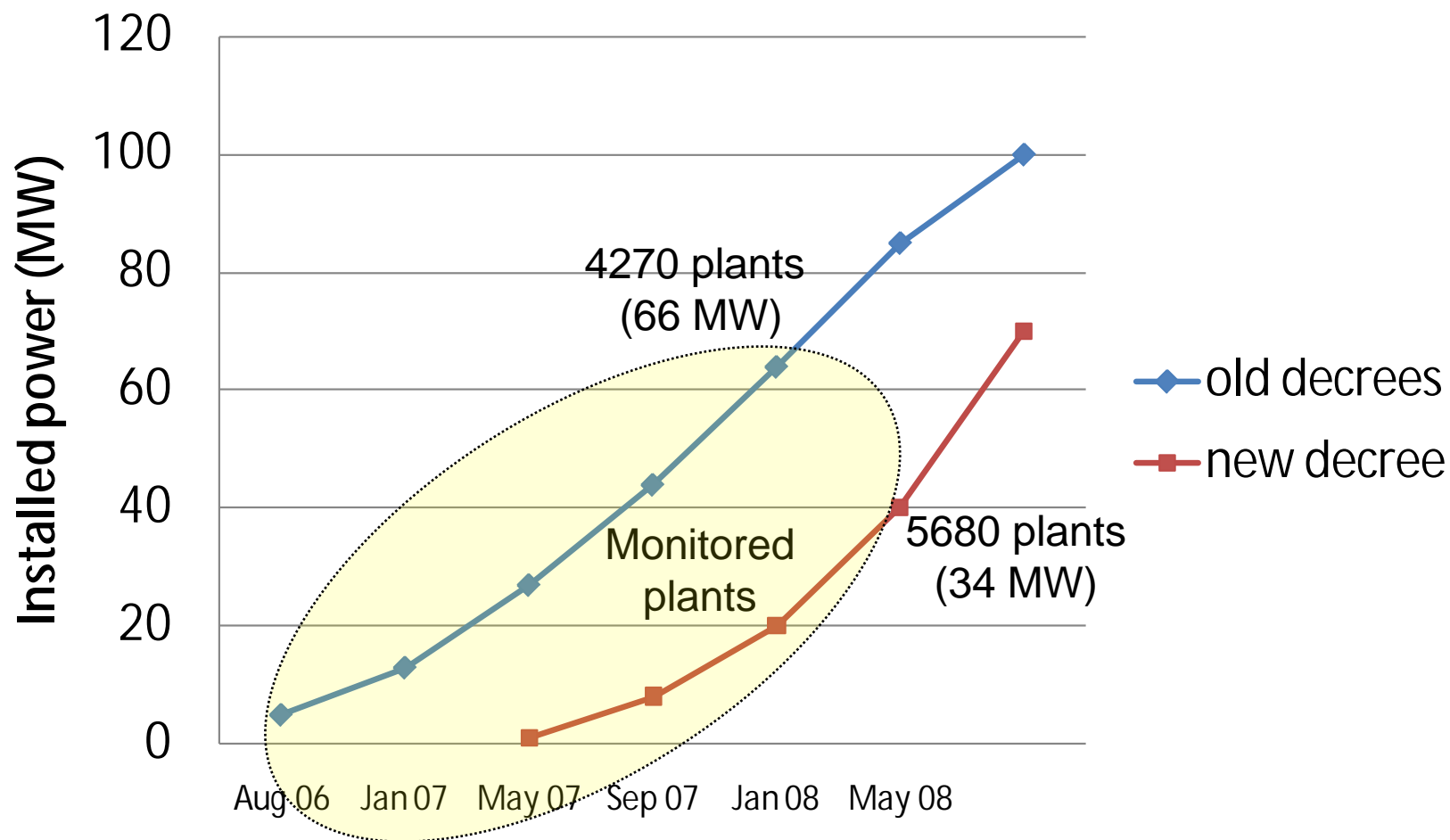
Maintenance data:

- failure type
- outage period
- repair costs

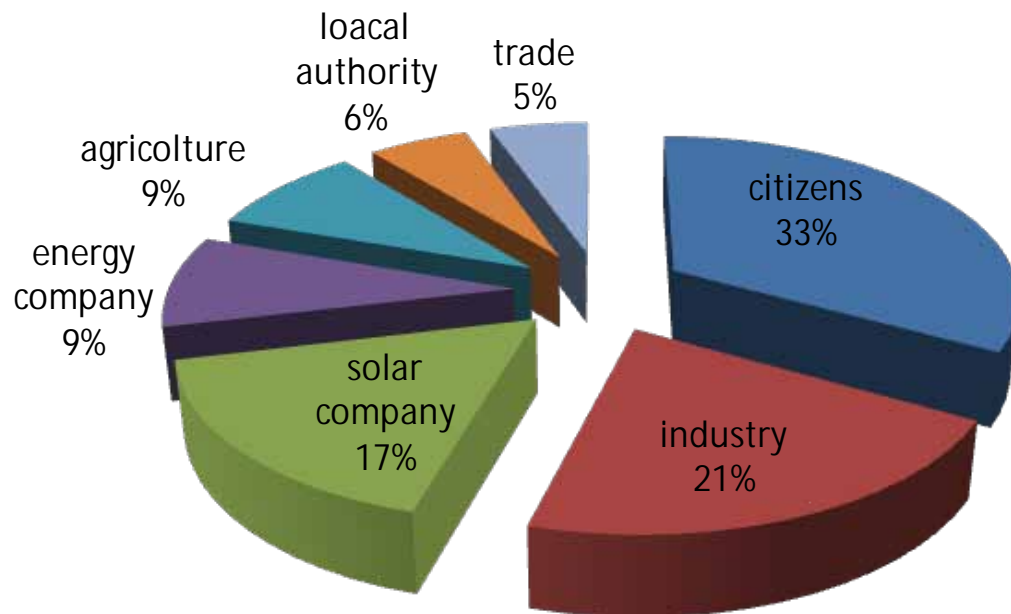
Analysis of the technical  
and economical data  
of all the plants

- growth rate
- geographical distribution
- end users
- trends of prices
- technologies
- plant performances and reliability
- maintenances aspects

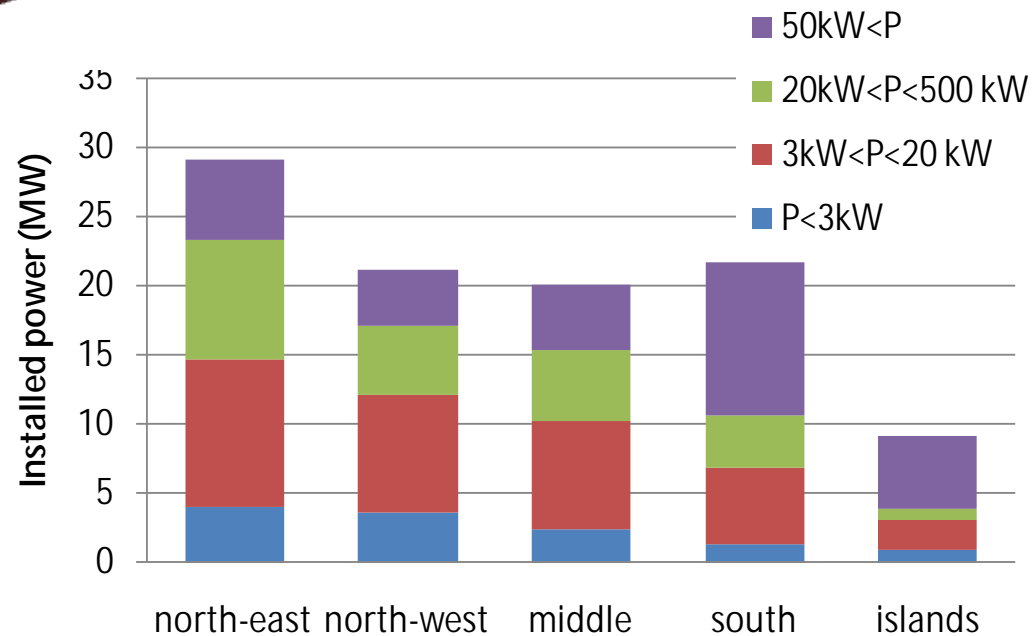
# GLOBAL MONITORING



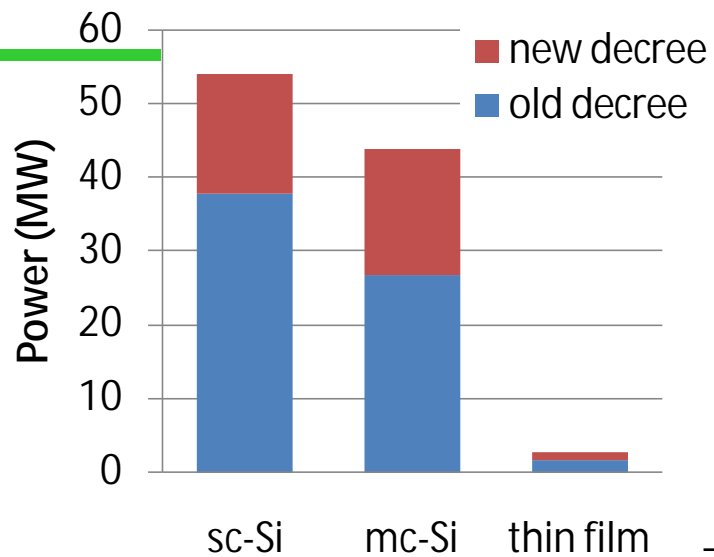
# END USERS



## GEOGRAPHICAL DISTRIBUTION

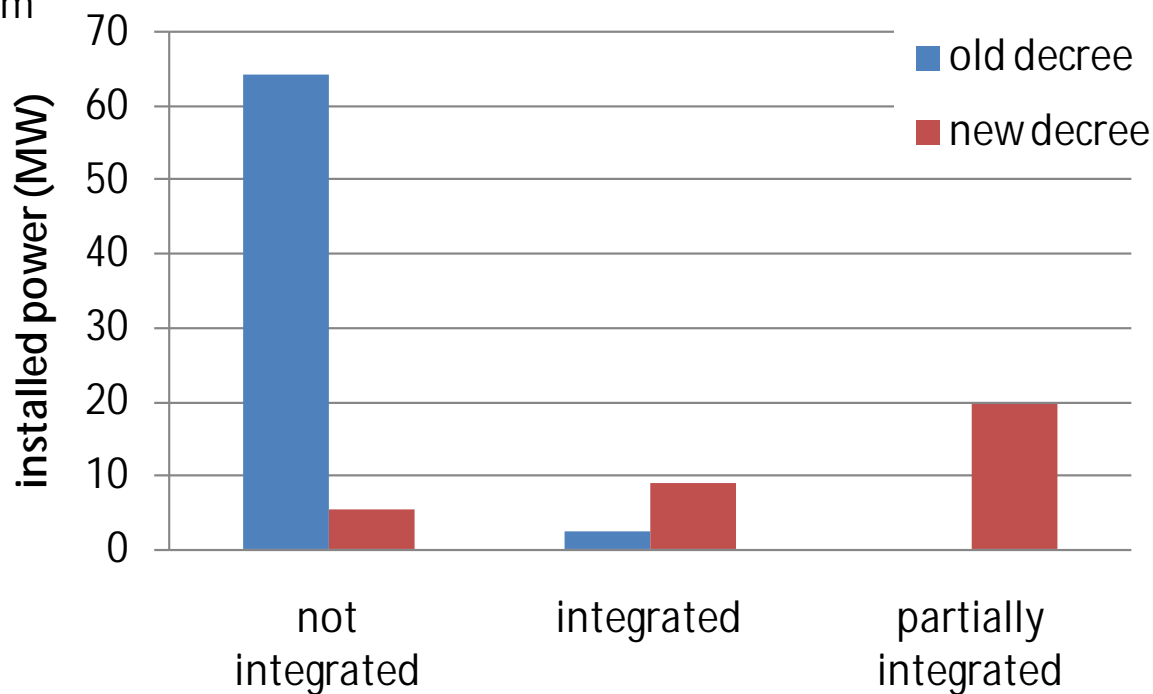


# TECHNOLOGY AND INTEGRATION

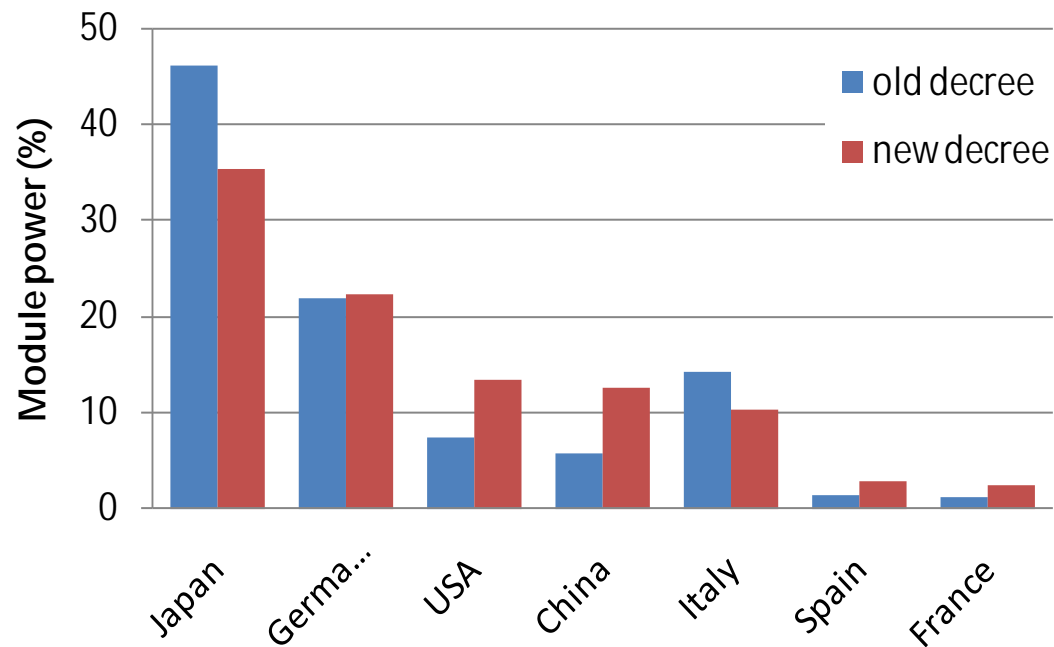


*MODULE TECHNOLOGY*

*BUILDING INTEGRATION  
DISTRIBUTION*

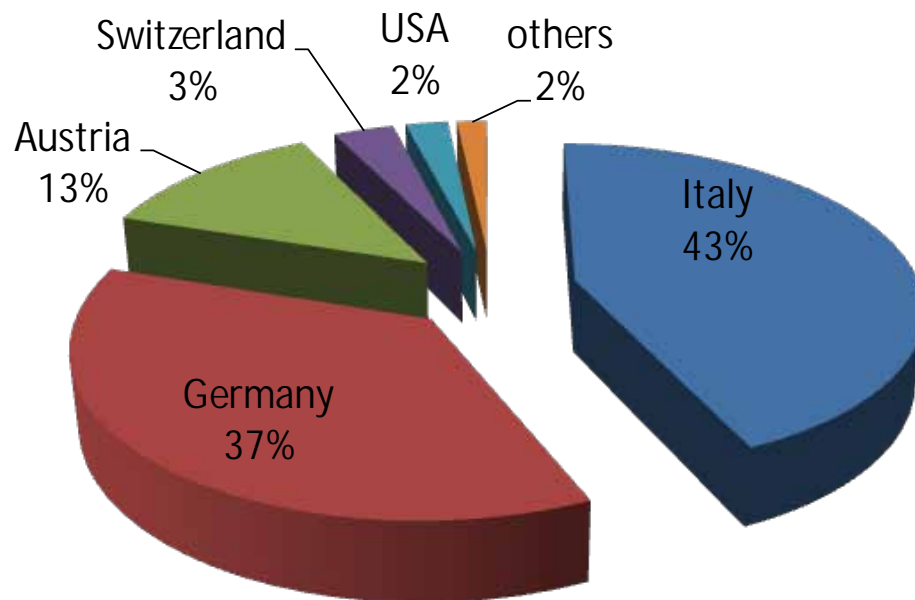


# COMPONENT ORIGIN



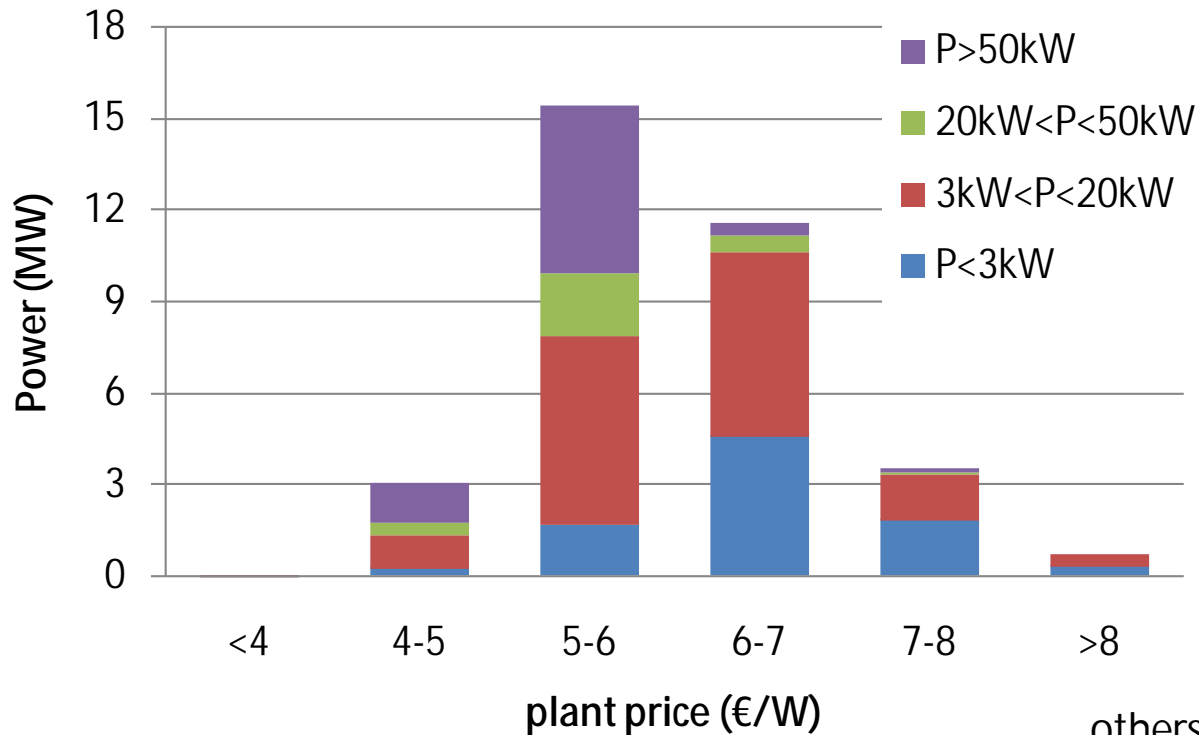
*MODULE*

*INVERTER*

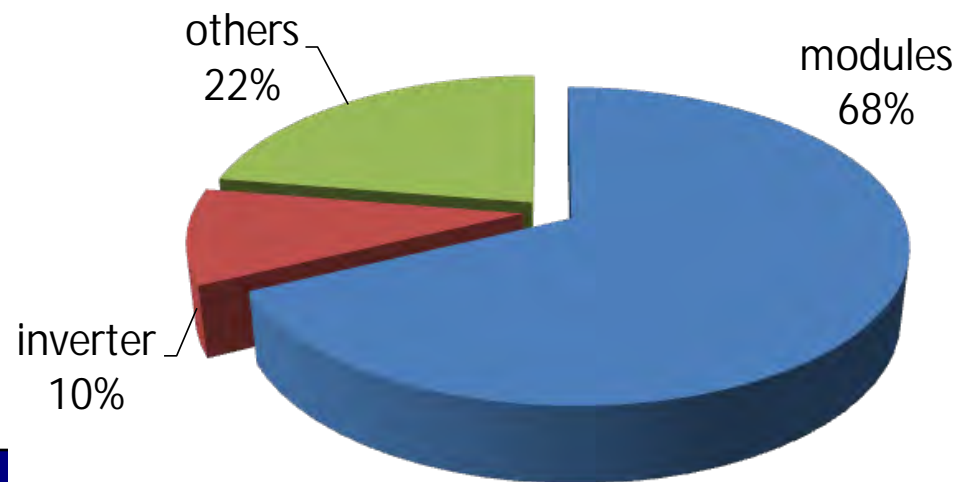




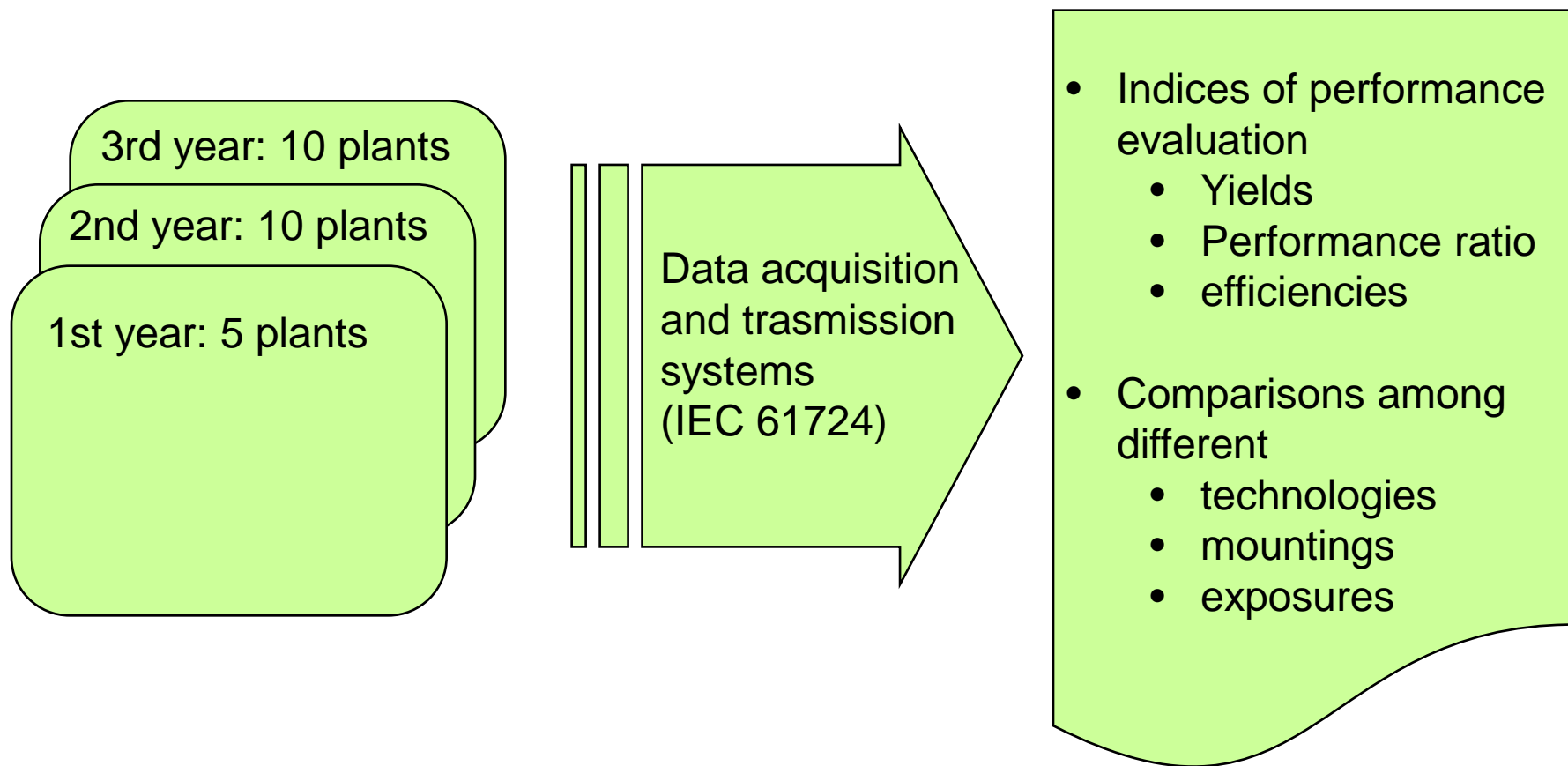
# PRICE OF SYSTEMS



## AVERAGE SHARE OF PRICES



# DETAILED PERFORMANCE ANALYSIS OF PLANTS AND COMPONENTS

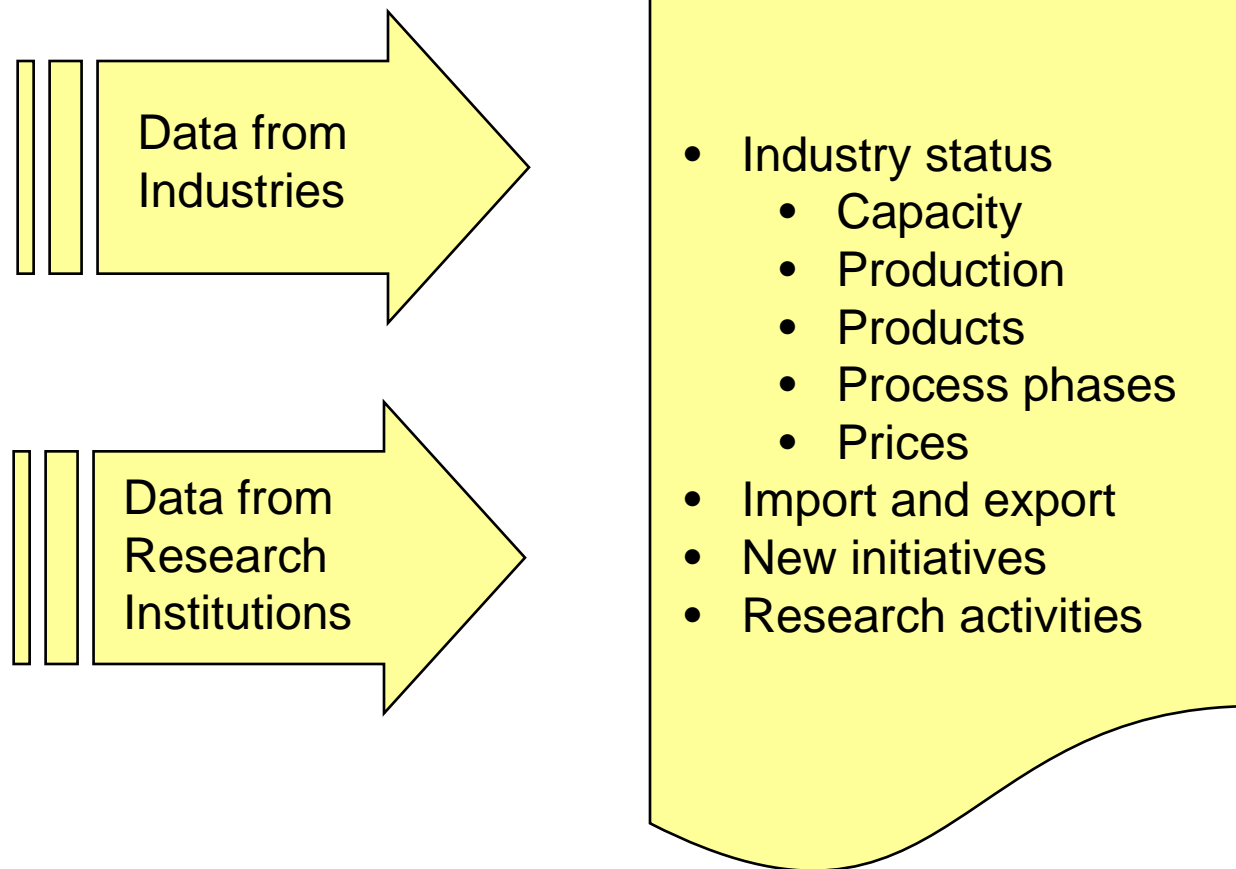


# MONITORED PLANTS

Plant locality	nominal power (kW)	system mounting
Milan	20	sloped roof
Rome	20	glass roof
Venice	17	two axis tracking
Ragusa	19	flat roof
Brescia	13	facade



# MONITORING OF INDUSTRIAL AND RESEARCH INITIATIVES



## MODULE MANUFACTURERS IN ITALY

<i>Manufacturer</i>	<i>Technology</i>	<i>2007 Production (MW)</i>	<i>2009 expected Capacity (MW)</i>
Enipower	sc-Si, mc-Si	3	10
Helios t.	sc-Si, mc-Si	8	60
Xgroup	sc-Si, mc-Si	2	85
Solsonica	sc-Si, mc-Si		50
SE Project	sc-Si, mc-Si	25	150
Soluxia	sc-Si, mc-Si	2	5
Renergies	sc-Si, mc-Si	6	60
Solarday	mc-Si	15	45
Pa Sol	sc-Si, mc-Si	1	3
Solarit	sc-Si		5
Elettrosun	sc-Si, mc-Si	2	2
Gloabal S.	sc-Si	8	12
Total		72	487

# NEW INDUSTRIAL INITIATIVES

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## Ø Poly silicon

§ Three new company (Estelux, Silfab and Xgroup) have announced an annual total capacity of about 10,000 t/y by the end of 2010

## Ø Thin films

§ Ministry of Environment and Lombardy Region have promoted the development of a pilot plant for CdTe module production (18 MW/y).

§ The manufacturing facility will be realised by Marcegaglia Group by 2008

## IMPORT AND EXPORT IN 2007

		<i>Power (MW)</i>	<i>Value (M€)</i>	<i>Total (M€)</i>
Installed plants		70	430	430
<b>Export of PV products</b>	Modules	61	207	280
	Inverters	140	73	
<b>Import of PV products</b>	Wafers	13	12	340
	Cells	59	107	
	Modules	59	200	
	Inverters	38	21	
<b>Value of PV business</b>				370

## CONCLUSIONS

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- Ø PV becomes more and more important in Italy
- Ø Tariffs seem to be adequate for small plant as well as for large plants in the South
- Ø Counting on a growth up to 150 MW in 2008 and of about 200 MW in the following years Italian firms are planning to extend their capacities around 400 MW/y
- Ø Monitoring results are useful
  - § Decision makers: for a better tuning of future initiatives
  - § Installers and End users: constitute the basic elements for life cycle assessment and pay-back time calculation



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**Thank you for your attention**