

Strategic dilemmas in the development of Israel's gas industry

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Hydrocarbons Exploration & Production in the East Mediterranean and the Adriatic Sea, IENE, Athens, April 26-27, 2012





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Israel country facts (2011)

- Area 22,000 sq km
- Population 7.9 million
- GDP \$230 billion

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- GDP/capita \$30,000
- GDP growth rate 4.5% (2011)
- Investment in R&D 4.2% of GDP – the highest rate in the world
- Energy consumption 24 MTOE
- Installed power capacity 14 GW



Electricity demand forecast by type of fuel 2003-2025 No Egyptian gas scenario 2011-2013, Million Kwh

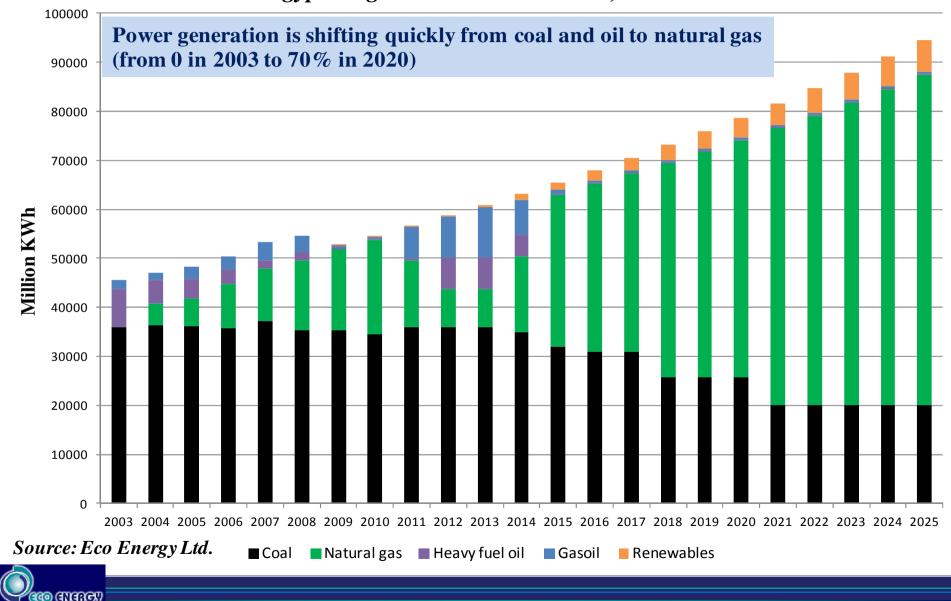
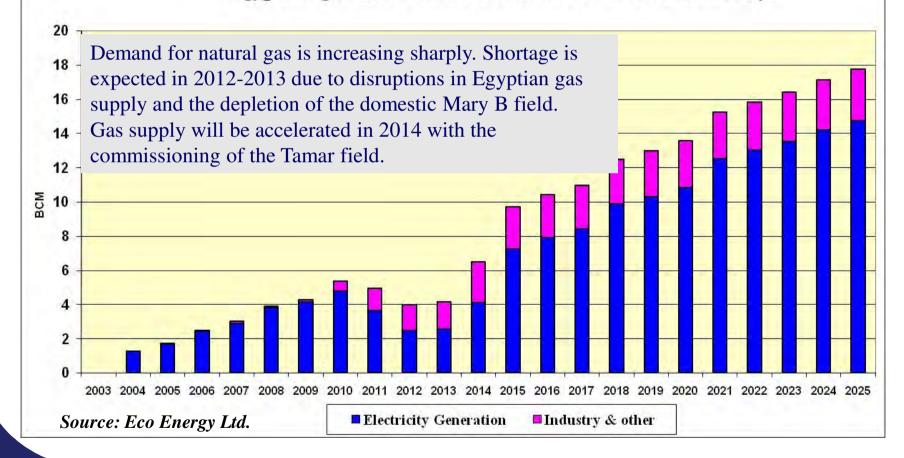
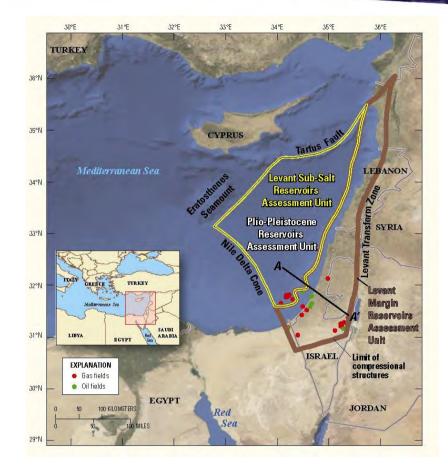


Chart 1: Natural Gas Demand in Israel 2003-2025 Egyptian gas not available scenario 2011-2013, BCM/yr







Royalties: 12.5 % State Take: 35 - 40% USGS REPORT 2010 LEVANT BASIN UNDISCOVERED RESERVES

122 Tcf Natural Gas + 1.7 Billion barrels Oil = 716 Billion \$

Levant Basin Dollar Values

TOTAL VALUE - LEVANT BASIN	\$716,759,000,000.00
Total \$ Value - Oil	\$132,379,000,000.00
Price per Barrel Oil (6/22)	\$77.87
1.7 Billion Barrels of Oil	1,700,000,000
Total \$ Value - Natural Gas	\$584,380,000,000.00
Convert Trillion Cubic Ft	122,000,000,000
Price per 1000 Cubic Feet (6/22)	\$4.79
122 Trillion Cubic Feet Natural Gas	122,000,000,000,000

Significant recent natural gas discoveries offshore Israel by Noble Energy and its Israeli partners totaling 27 trillion cubic feet

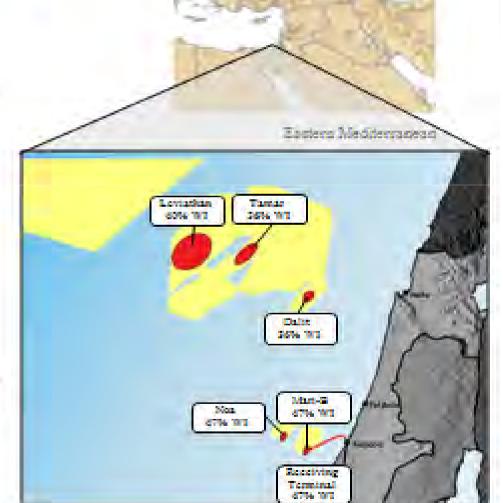
- Noble Energy came to Israel in the late '90s
- Noa discovered in 1999, Mari-B in 2000
- Andromeda drilled in 2001, Hanna in 2003, eachdry holes
- Acquired more permits and licenses in 2006-2008, conducted additional seismic surveys
- Tamar and Dalit discovered in 2009
- Leviathan discovered in 2010

noble

CO CNCRCU

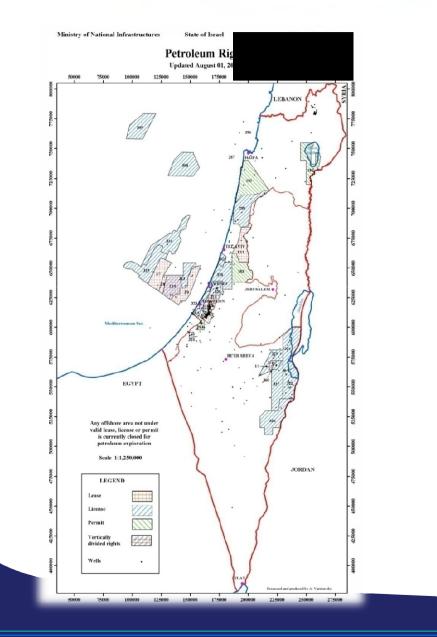
energy

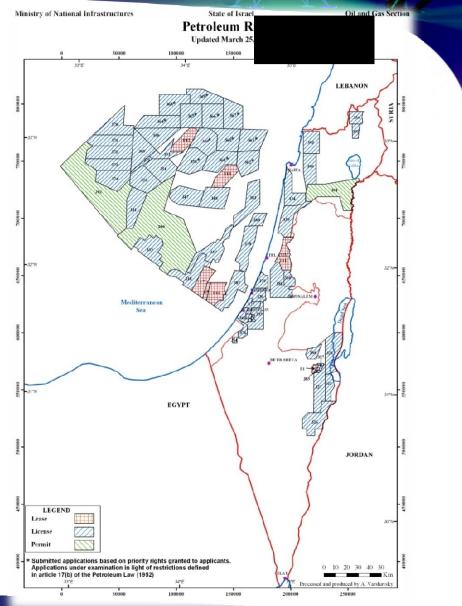
 Leviathan appraisal, Tamar development drilling, continued exploration in 2011





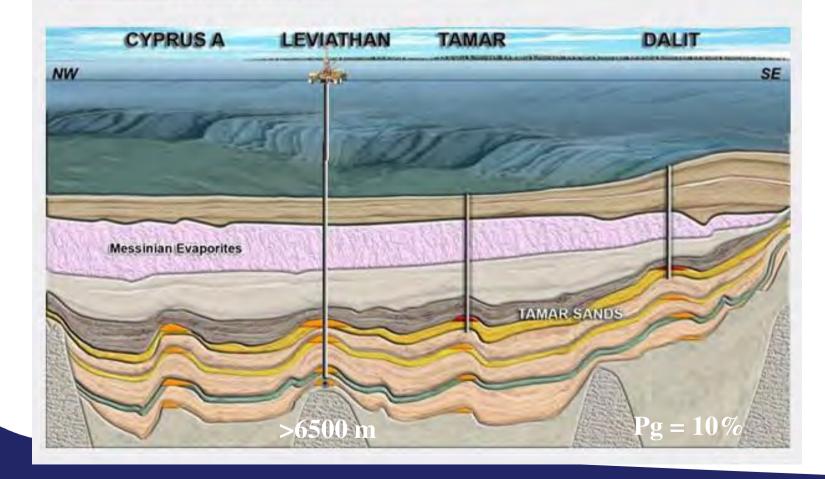
Exploration rights map

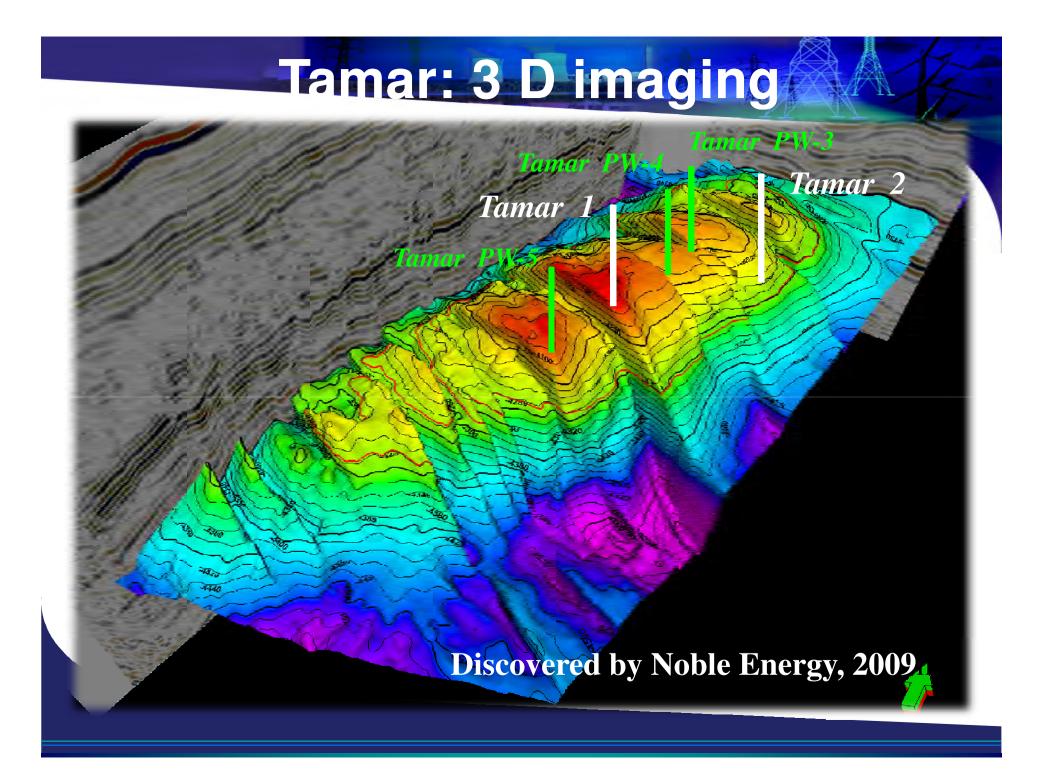




Likelihood for oil discoveries???

Multiple Opportunities in Levantine Basin High-risk deeper potential





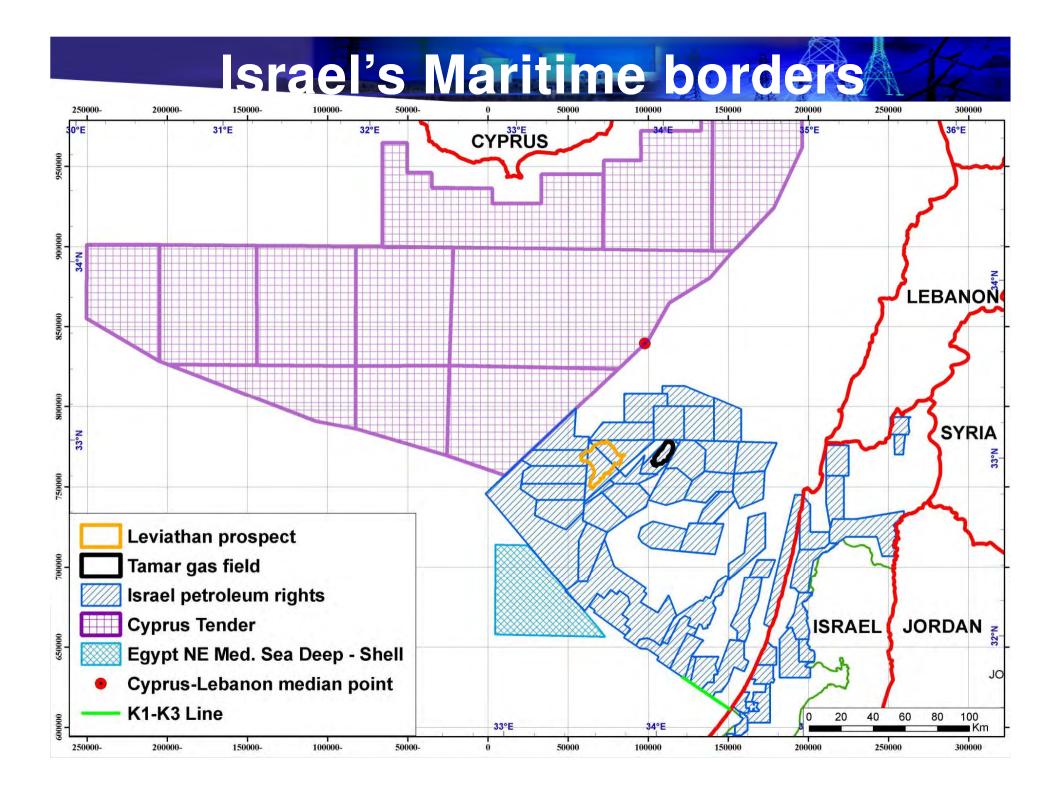
The Tamar Project

- Drill 5 wells to ~ 5000 m
- Install subsea development @ 1700 m
- Install 150 km of dual 16" pipelines
- Build and transport Tamar platform
- Install Tamar platform near Mari-B

The Tamar deposit of ~9 TCF could supply Israel gas requirements for ~15 years.

Further exploration will take place by Noble Energy and other companies.

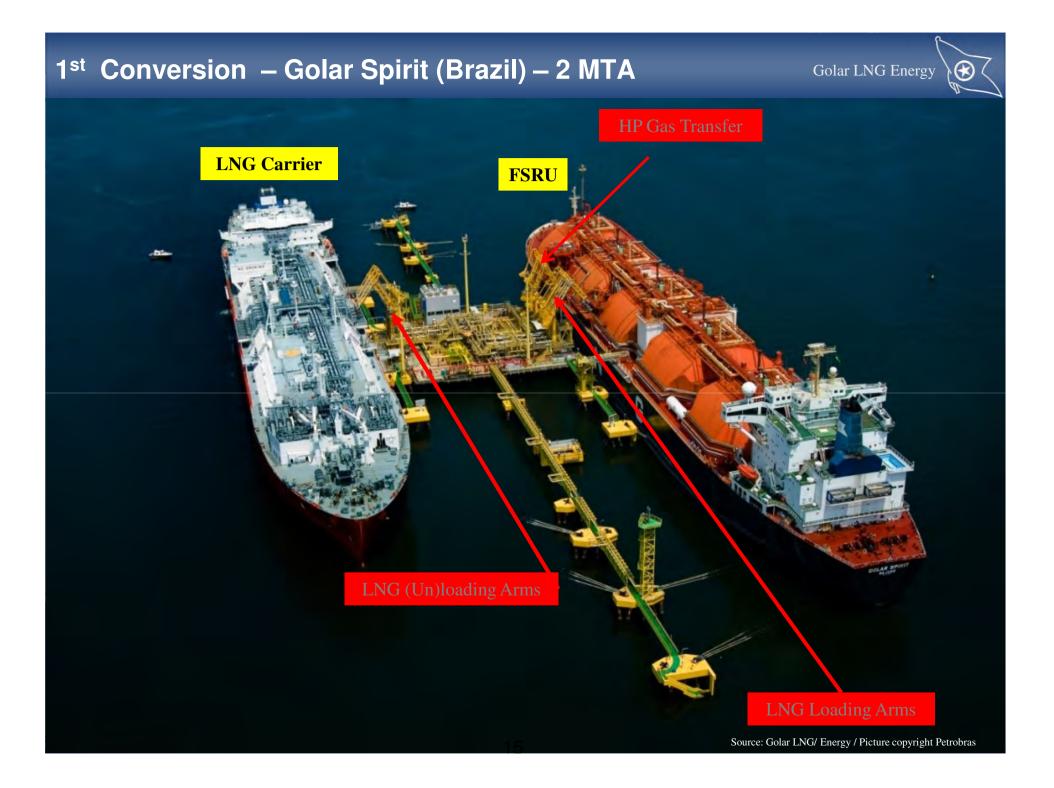




MAIN CURRENT AXES OF GAS SUPPLY SYSTEM North Lights NORWAY Brotherhood 0 Soyuz NETH. LNG URKMENISTAN UZBEKISTAN Pipeline ALGERIA LNG + Pipe LIBYA







Natural Gas export options:

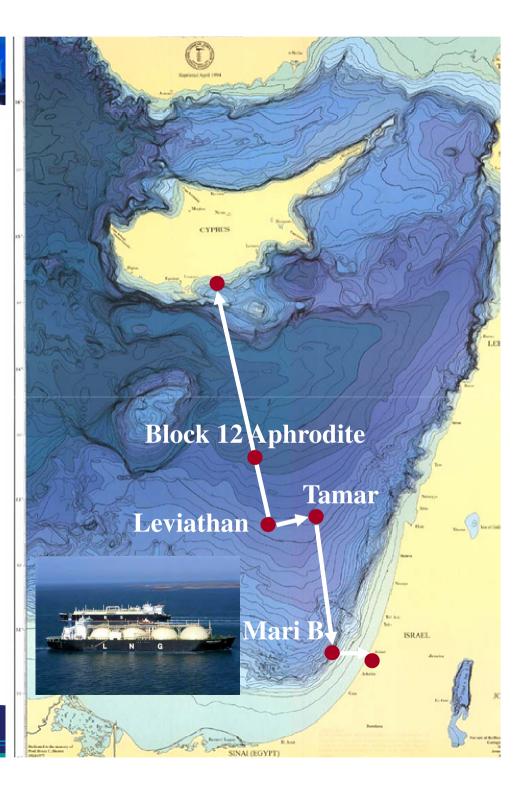
- LNG plant in Ashkelon or Eilat- FLNG
- Production of GTL, methanol, fertilizers & petrochemicals

Leviathan-Vasilikos (Cyprus) Pipeline (initial estimates)

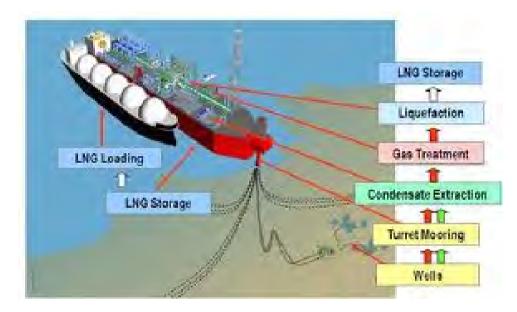
- ✓ Leviathan is located ~200 km from Vasilikos
- ✓ Pipeline crosses water depth of more than 2 km
- ✓ Pipeline & Development cost - \$3.5 billion

✓ LNG plant cost \$8-12 billion

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Floating LNG

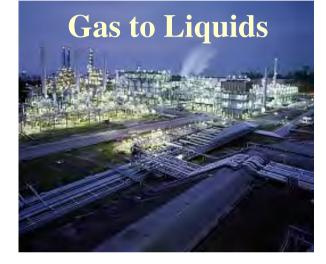






Other Natural gas export options



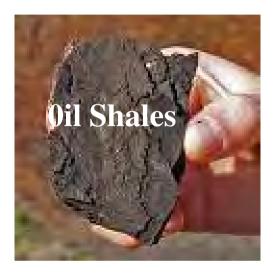








IEI Oil Shale in-situ technology



- Reserves of 400 billion tons of oil shales
- Containing ~250 billion Barrels of oil
- Technology is being developed by IEI







The Clean Transportation Vision



Plug-in electric cars Will be introduced in 2012











Issues for consideration:

- Energy security Gas infrastructure
- Transparent exploration licensing
- Reserves for domestic consumption / export policy
- Taxation Policy
- Sovereign national fund / Dutch disease



Natural gas & renewable energy to enhance energy and environmental security



